

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080424
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM73345
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. VAN HOOK LS 1M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R11W NESW 1820FSL 2490FWL 1935 1800		9. API Well No. 30-045-31895-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/29/04 MIRU & Spud a 12 1/4" surface hole & drilled to 276' @ 10:15 Hrs. RU & ran 9 5/8", 32.3# H-40 surface CSG to 272'. CMT w/ready mix 5 yds 14.6 ppg. disp cmt w/18 bbls wtr. Good returns to surface. Prs tst BOPE 250/1500 PSI  
Drilled directional 8 3/4" hole 276'- 2333'. LD Dir DRLG Assy. Continued drilling 2333' - 3313'. Lost circ, Break off Kelly-DP on vac. Fishing. Top of Fish by DP strap 3101', bit @3266'; Fish left in hole @3101'. TIH w/CCL confirm depth, OK. TIH to set side track CMT plug 3077' - 2540' w/220 sxs CL G 16.5 ppg w/.5% D65. .1% D167. 15% D13& .1% D46. TIH & tag cmt @ 2594'. Drl/wash out cmt 2594' - 2675' - cmt soft. WOC to set. Drilled cmt 2675' to 2691', cmt hard. TIH w/ dir. assy; tag cmt @2691'. Dir DRL 2715' - 2844'. last 2 jts slide full jt. no angle built, samples 50-80% cmt well side tracked top 2693'. Dir drill 2844' - 3865' TD 8 3/4" hole. RU & set 7", 23# J-55 CSG @3858'. Scavenger slurry 175 sxs CL G cmt, 13.5 ppg; 50/50 poz + additives. Disp w/30 BFW & 114.6 bbls mud. 2nd Stage; Lead 365 sxs; 11.7 ppg CL G + additives. Tail in w/55 sxs 13.5 ppg CL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28765 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 04/29/2004 (04AXG2310SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/23/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 04/29/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**Additional data for EC transaction #28765 that would not fit on the form**

**32. Additional remarks, continued**

G 50/50 poz. Circ 42 bbls cmt to pit. WOC. TIH & tag cmt @3037'. Test csg to 1500 psi. OK. D/O cmt 3037' - 3853'. Left 5' cmt above shoe.

TIH & drill 6 1/4" production hole 3865' - 7782' TD 17:00 hrs 4/17/04. RU & set 4 1/2", 11.6#, J-55, production csg @7782'. CMT lead slurry w/133 sxs litecrt; Density 9.5 ppg; Yield 2.520 cuft/sk. Tail slurry w/208 sxs poz; Density 13.0 ppg; Yield 1.440 cuft/sk. TOP @3300'. Test CSG 750 PSI 15 min. 3000 PSI for 30 min. D/O CMT & float equip 7772' - 7783'.

TIH w/ 3 7/8" bit & drill 7782' - 7892 TD Burro Canyon Test. Dusting BGG 610 Units. No shows. Fill hole with 140 bbls of 2% KCL wtr. RU & run TDT log 7762' to 3825'.

4/22/04 Rig Down and release rig.