•			
submitted in lieu of Form	3160-5		
	UNITED STATES		
DEP	PARTMENT OF THE INTERIOR		
BU	REAU OF LAND MANAGEMENT	DECENTE	1
Com da	National Bounds on W		<u>) </u>
sunar	y Notices and Reports on W	ells	
		2004 APR 27 PB.3:	Lease Number
			SF-079048
1. Type of Well		070 FARMINGTON,	If Indian, All. or
GAS		0.0 1.000000000000000000000000000000000	Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			Onit o Agreement Name
BURLINGTON	7		
RESOURCES	OIL & GAS COMPANY		
	OIL & GAS COMPANI	の子(ア) 8.	Well Name & Number
3. Address & Phone No. of	Operator	(+3429)	San Juan 32-9 Unit #283S
	on, NM 87499 (505) 326-970	o 🥎 💮 🥎 9	
		MAY 2004 - 3	30-045-32089
4. Location of Well, Foots		10.	
1120'FNL, 1550'FWL, Sec	3.33, T32N, R9W, NMPM		Basin Fruitland Coal
A.		Est. 11.	County and State
7-	V.		San Juan Co, NM
		<u> </u>	
	TO INDICATE NATURE OF NOTI		DATA
Type of Submission	Type of		
X Notice of Inter	nt Abandonment Recompletion	_X Change of Pl New Constructi	
Subsequent Report		Non-Routine Fra	
	Casing Repair	Water Shut off	
Final Abandonme		Conversion to	Injection
	Other		
13. Describe Proposed of	r Completed Operations		
	been revised for the subje	ect well according	to the following and
attached diagram:			
BOP and tests:			
Surface to intermediate TD - 11"	2000 psi (minimum) double gate BO	P stack /Peference Figu	re #1) Prior to drilling out
surface casing, test BOPE to 600		1 Stack (INCICIONICE I Igu	"1). There arming out
	po. 10. 00		
Intermediate TD to Total Depth - 7	7 1/6" 2000 psi (minimum) completio	on BOP stack (Reference	Figure #2). Prior to drilling
out intermediate casing, test BOP	E and casing to 1500 psi for 30 min	utes.	
From surface to 77 TD. coholic	or an Malak will be factable of the according	and the Constraint Control	Al - 0 (Deference Figure #0)
	manifold will be installed in accordar g drills the production hole, the com		
#4).	g units the production note, the com	pietion ng conngulation	Will be used (Neterelice Figure
<i>11-1</i> /.			
Pipe rams will be actuated at leas	t once each day and blind rams actu	uated once each trip to te	est proper functioning. An
upper kelly cock valve with handle	e and drill string safety valves to fit e		
rig floor.	-	-	
14. I hereby certify that the fo	regoing is true and correct.		
signed James 11 -	## make 1 = new 1 :		- 04/013/04
Signed / Ammy hlums	TITLE REGULAT	cory Specialist Dat	fsb
(This space for Federal o	r State Office use)		
APPROVED BYA	Title	Date	4-30-04
	any: crime for any person knowingly and willfully	to make to annu dan internat	rowsky of the
United States any false, fictitious or fra	crime for any person knowingly and willfully audulent statements or representations as to	any matter within its jurisdic	tion.

BURLINGTON RESOURCES

Cavitation Rig
BOP Configuration
2,000 psi Minimum System

