

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 4:42

1. Type of Well

GAS

070 FARMINGTON, NM

Lease Number

NMSF-078197

If Indian, All. or

Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9166

4. Location of Well, Footage, Sec., T, R, M

1700' FSL, 975' FEL, Sec.9, T29N, R10W, NMPM



8. Well Name & Number

Wright #2

9. API Well No.

30-045-08504

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Stimulated the pictured cliffs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources stimulated the Pictured Cliffs formation as per the attached operations summary.

ACCEPTED FOR RECORD

MAY 04 2004

FARMINGTON FIELD OFFICE

BY 

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 4/28/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Operations Summary Report

Legal Well Name: WRIGHT #2
 Common Well Name: WRIGHT #2
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/4/2004
 Rig Release: 3/12/2004
 Rig Number: 521
 Spud Date: 2/8/1957
 End: 3/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/6/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING W NEW CREW MEMBER
	07:00 - 09:00	2.00	NUND	a	OBJECT	SITP 100 PSI, SICP 100 PSI, BRADENHEAD OPEN, LAY BLOW LINE TO PIT, ND WH, UNSEAT TBG HANGER, STRIP ON NEW WELL HEAD, NU BOP, RU FLOOR
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH & LD 61 JTS & 1 PERFORATED JT 1" TBG
	10:00 - 10:30	0.50	NUND	a	OBJECT	CHANGE OVER TO 2.375" HANDLING TOOLS, SPOT TRAILER W NEW 2.375" TBG
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TALLY, RABBIT & TIH W 5 1/2" RBP ON 72 JTS 2.375" TBG, SET RBP
	12:00 - 12:30	0.50	PUMP	a	OBJECT	LOAD CSG W 50 BBLs 2% KCL
	12:30 - 12:45	0.25	PCKR	a	OBJECT	PU & TIH W 5 1/2" PACKER, SET @ 30'
	12:45 - 13:15	0.50	TEST	a	OBJECT	PRESSURE TEST CSG TO 2500 PSI, TEST OK
	13:15 - 14:15	1.00	TRIP	a	OBJECT	TIH & TAG PBTD @ 2170', TOOH & LD PACKER & RBP
	14:15 - 15:00	0.75	NUND	a	OBJECT	TIH & SET PACKER @ 25', NU FRAC MANDREL, FRAC VALVE & FRAC Y, SECURE LOCATION, SDFWE
3/9/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING W FRAC CREWS DURING RIG UP OPERATIONS
	07:00 - 08:00	1.00	RURD	a	OBJECT	SPOT & RU DOWELL
	08:00 - 08:15	0.25	SAFE	a	OBJECT	HOLD SAFETY MEETING W 22 PEOPLE, DISCUSS SAFETY REGULATIONS, REVIEW EMERGENCY RESPONSE
	08:15 - 08:45	0.50	STIM	a	OBJECT	RESTIM PICURED CLIFF W 20# LINEAR & 70% N2 FOAM
						FRAC LOAD 289 BBLs, FLUSH 19 BBLs, TOTAL LOAD 308 BBLs
						FLUSH 11,600 SCF, TOTAL N2 312,700 SCF, 100,000# BRADY
						MAX 1535 PSI, MIN 1093 PSI, AVE 1425 PSI
						MAX RATE 46, MIN RATE 45, AVE RATE 43
						ISIP 1011 PSI
	08:45 - 10:00	1.25	RURD	a	OBJECT	RD DOWELL, RU FLOW BACK LINES
	10:00 - 13:00	3.00	FLOW	a	OBJECT	1000 HRS, SHUT IN WELLHEAD 500 PSI, OPEN ON 12/64 CHOKE
						1030 HRS, 200 PSI, 12/64 CHOKE, NO FLUID
						1045 HRS, 150 PSI, 16/64 CHOKE, NO FLUID
	13:00 - 13:45	0.75	NUND	a	OBJECT	1100 HRS, 100 PSI, 20/64 CHOKE, LM, NS
	13:45 - 14:15	0.50	TRIP	a	OBJECT	1130 HRS, 50 PSI, 24/64 CHOKE, MM, TS
	14:15 - 15:00	0.75	COUT	a	OBJECT	1200 HRS, 10 PSI, 32/64 CHOKE, HM, TS
						1230 HRS, 4 PSI, 32/64 CHOKE, SURGING FLUID, NS
						1300 HRS, 0 PSI, OPEN ON 2", SURGING FLUID, NS
						ND FLOW BACK LINE, FRAC VALVE & FRAC MANDREL
						TIH W 69 JTS 2.375" TBG, TAG FILL @ 2145'
						RU AIR, EST CIRC W 1250 CFM AIR & 5 BPH MIST, CO W 70 JTS 2.375" TBG TO PBTD @ 2171'
	15:00 - 06:00	15.00	BLOW	a	OBJECT	1500 HRS, 1250 CFM, NO MIST, 1.5 CP SD, 43 BPH RTN
						1600 HRS, 1250 CFM, NO MIST, 1.5 CP SD, 15 BPH RTN
						1800 HRS, 1250 CFM, NO MIST, 1.0 CP SD, 8.7 BPH RTN
						1900 HRS, 1160 CFM, NO MIST, .50 CP SD, 8.0 BPH RTN
						2000 HRS, 1160 CFM, NO MIST, .25 CP SD, 5.0 BPH RTN
						2100 HRS, 1160 CFM, NO MIST, .25 CP SD, 4.8 BPH RTN
						2200 HRS, 1160 CFM, NO MIST, .25 CP SD, 3.2 BPH RTN
						2300 HRS, 1160 CFM, NO MIST, 2 TBS SD, 2.8 BPH RTN
						2400 HRS, 835 CFM, NO MIST, 1 TBS SD, 6.0 BPH RTN
						0100 HRS, 835 CFM, NO MIST, 2 TSP SD, 4.5 BPH RTN
						0200 HRS, 835 CFM, NO MIST, 1 TSP SD, 3.9 BPH RTN
						0300 HRS, 835 CFM, NO MIST, 1 TSP SD, 3.2 BPH RTN

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: WRIGHT #2
 Common Well Name: WRIGHT #2
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 2/8/1957
 Start: 3/4/2004 End: 3/12/2004
 Rig Release: 3/12/2004 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/9/2004	15:00 - 06:00	15.00	BLOW	a	OBJECT	0400 HRS, 835 CFM, NO MIST, 1 TSP SD, 2.8 BPH RTN 0500 HRS, 835 CFM, NO MIST, TRACE SD, 2.1 BPH RTN
3/10/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: DEFENSIVE DRIVING. WATCH OUT FOR OTHER DRIVERS & ROAD CONDITIONS
	06:45 - 09:00	2.25	FLOW	a	OBJECT	TAG 3' SD, CO TO PBTD, PU & NATURAL FLOW 0715 HRS, TAG 1' FILL 0900 HRS, NO ADDITIONAL FILL TAGGED
	09:00 - 10:00	1.00	COUT	a	OBJECT	CO @ PBTD W 1250 CFM, UNLOAD 4-5 BBL FOAMY WTR 0915 HRS, 775 CFM, NO MIST, MOD SD, 10 BPH RATE 0945 HRS, 775 CFM, NO MIST, LITE SD, 1-2 BPH RATE
	10:00 - 11:00	1.00	FLOW	a	OBJECT	PU & FLOW WELL NATURAL
	11:00 - 12:00	1.00	COUT	a	OBJECT	CO @ PBTD W 775 CFM, UNLOAD 4-5 BBL FOAMY WTR 1115 HRS, 775 CFM, NO MIST, LITE SD, 5 BPH RATE 1145 HRS, 775 CFM, NO MIST, LITE SD, 1-2 BPH RATE
	12:00 - 13:00	1.00	FLOW	a	OBJECT	PU & FLOW WELL NATURAL
	13:00 - 14:00	1.00	COUT	a	OBJECT	CO @ PBTD W 775 CFM, UNLOAD 3-4 BBL FOAMY WTR 1315 HRS, 775 CFM, NO MIST, MOD SD, 5 BPH RATE 1345 HRS, 775 CFM, NO MIST, MOD SD, 1 BPH RATE
	14:00 - 15:00	1.00	FLOW	a	OBJECT	PU & FLOW WELL NATURAL
	15:00 - 16:00	1.00	COUT	a	OBJECT	CO @ PBTD W 775 CFM, UNLOAD 3-4 BBL FOAMY WTR 1515 HRS, 775 CFM, NO MIST, MOD SD, 5 BPH RATE 1545 HRS, 775 CFM, NO MIST, MOD SD, 1 BPH RATE
	16:00 - 06:00	14.00	BLOW	a	OBJECT	PU 40', ALTERNATE FLOW NATURAL FOR 1 HR AND UNLOAD W AIR, FOAMY WTR RATES AVE 2-3 BPH, SAND AVE 1/2 CP/5 GAL RETURNS, NATURAL FLOW FROM 0400 HRS TO 0600 HRS
3/11/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LOCK OUT, TAG OUT DURING RIG SERVICE
	06:45 - 14:00	7.25	COUT	a	OBJECT	TAG 40' SD, CO TO PBTD, RTN FOAMY WTR & HEAVY SAND 0800 HRS, 930 CFM, 5.5 BPH MIST, RTN 22 BPH WTR, 3.0 CP SD 0900 HRS, 930 CFM, 3.5 BPH MIST, RTN 12 BPH WTR, 1.5 CP SD 1000 HRS, 930 CFM, 3.5 BPH MIST, RTN 9.5 BPH WTR, 0.5 CP SD 1100 HRS, 930 CFM, NO MIST, RTN 1.0 BPH WTR, 0.5 CP SD 1200 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 0.25 CP SD 1300 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 2 TBS SD 1400 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 1 TBS SD
	14:00 - 15:30	1.50	FLOW	a	OBJECT	PU & FLOW WELL NATURAL FOR 1 HR, TIH & TAG 6' FILL
	15:30 - 16:00	0.50	COUT	a	OBJECT	CO TO PBTD W 930 CFM & 5.5 BPH MIST, PU 15' OFF BTM
	16:00 - 06:00	14.00	BLOW	a	OBJECT	1600 HRS, 960 CFM, 4 BPH MIST, 2 CP SD, 6 BPH RTN 1700 HRS, 960 CFM, 4 BPH MIST, 2 TBS SD, 6 BPH RTN 1800 HRS, 1200 CFM, 4 BPH MIST, 2 CP SD, 14 BPH RTN 1900 HRS, 700 CFM, 4 BPH MIST, 2 TBS SD, 6 BPH RTN 2000 HRS, 700 CFM, 4 BPH MIST, 1 TBS SD, 8 BPH RTN 2100 HRS, 1200 CFM, 4 BPH MIST, .5 CP SD, 9.5 BPH RTN 2200 HRS, 700 CFM, 4 BPH MIST, 1 TSP SD, 9 BPH RTN 2300 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 7 BPH RTN 2400 HRS, 1200 CFM, 4 BPH MIST, .5 CP SD, 8 BPH RTN 0100 HRS, 700 CFM, 4 BPH MIST, 1 TSP SD, 6 BPH RTN 0200 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN 0300 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN 0400 HRS, 1200 CFM, 4 BPH MIST, 3 TSP SD, 8 BPH RTN 0500 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN
						CREW TRAVEL TO LOCATION, SERVICE & START RIG
3/12/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG

Operations Summary Report

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 Common Well Name: WRIGHT #2
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 Rig Name: AZTEC

Start: 3/4/2004
 Rig Release: 3/12/2004
 Rig Number: 521
 Spud Date: 2/8/1957
 End: 3/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/12/2004	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LIGHTING FLARES, STAY OUT OF JUNK BASKETS
	06:45 - 08:00	1.25	FLOW	a	OBJECT	PU & FLOW WELL NATURAL, 10'-12' FLARE
	08:00 - 09:00	1.00	COUT	a	OBJECT	TAG 5' SD, CO TO PBTD, RTN FOAMY WTR & MODERATE SAND 0800 HRS, 700 CFM, NO MIST, RTN 12 BPH WTR, LITE SD 0900 HRS, 700 CFM, NO MIST, RTN LESS THAN 1 BPH WTR
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TOOH W TBG
	09:30 - 10:00	0.50	NUND	a	OBJECT	MU & PU BAILER
	10:00 - 13:00	3.00	COUT	a	OBJECT	BAIL 30 GALS SAND (APPROX 30') TO BPTD, 15 BAILER RUNS
	13:00 - 14:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	14:00 - 14:45	0.75	COUT	a	OBJECT	BAIL 5 GALS SAND (APPROX 5') TO BPTD, 3 BAILER RUNS
	14:45 - 15:45	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	15:45 - 16:30	0.75	COUT	a	OBJECT	BAIL 4 GALS SAND (APPROX 4') TO BPTD, 3 BAILER RUNS
	16:30 - 17:30	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	17:30 - 18:00	0.50	COUT	a	OBJECT	BAIL 3 GALS SAND (APPROX 3') TO BPTD, 3 BAILER RUNS
	18:00 - 06:00	12.00	FLOW	a	OBJECT	FLOW WELL NATURAL, 8'-10' FLARE, SMALL STREAM WTR, EST LESS THAN 1 BPH
3/13/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: MAINTAIN 35' PERIMETER AROUND FLARE AREA, JHA'S WHEN SCOPE OF JOB CHANGES
	06:45 - 07:00	0.25	FLOW	a	OBJECT	FLOW WELL NATURAL, 10'-12' FLARE
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH W TBG, TAG 8' FILL
	08:00 - 09:30	1.50	COUT	a	OBJECT	0830HRS, 700 CFM, NO MIST, > 1 BPH WTR, MS 0930HRS, 700 CFM, NO MIST, > 1 BPH WTR, LS
	09:30 - 10:30	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL, TIH & TAG 2' FILL, CO TO PBTD
	10:30 - 11:00	0.50	BRCH	a	OBJECT	BROACH TBG TO SEATING NIPPLE
	11:00 - 11:30	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: EXPENDABLECHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.10' X 2.375" J-55 PUP JT & 67 JTS 2.375" J-55 TBG @ 2135.63' (68 JTS TBG TOTAL), ND BOP, NU WH DROP BALL & PUMP EXPENDABLE CHECK @ 350 PSI, REVERSE FLOW UP TBG
	11:30 - 11:45	0.25	PUMP	a	OBJECT	
	11:45 - 13:00	1.25	TEST	a	OBJECT	PITOT TBG @ 286 MCFD WET
	13:00 - 14:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT POOH & LD 61 JTS 1" TBG, DEL TO BR YD 69 JTS 2.375" TBG FROM BR YD, 8 RIG STOCK, 77 TOTAL 68 JTS TBG LANDED, 9 RIG STOCK, 77 TOTAL
						SUMMARY: MIRU, LD 61 JT 1" TBG, TIH W 2.375" TBG TO PBTD, TOOH W TBG, TIH W 5 1/2" RBP & SET @ 2085', LOAD CSG W 2% KCL, TIH & SET 5 1/2" PACKER @ 30', PRES TEST CSG TO 2500 PSI, TOOH W PACKER & RBP, RESTIMULATE PC W DOWELL, RD DOWELL, PU & TIH W X-CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT & 68 JTS 2.375" TBG, CO TO PBTD, TOOH W TBG, CO W SAND BAILER TO PBTD, TIH W PROD TBG, BROACH TBG, LD 2 JTS TBG, LAND 68 JTS TBG @ 2135.63', ND BOP, NU WH, PUMP OFF X-CHECK @ 350 PSI, REVERSE CIRC UP TBG, PITOT TBG @ 286 MCFD WET, RD EQUIPMENT, MOVE TO NEXT LOCATION