

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM013365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM73530

8. Well Name and No.  
PHILLIPS 2E

9. API Well No.  
30-045-24407-00-S1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com

3a. Address  
5525 HWY  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R11W SESW 1120FSL 1800FWL  
36.64349 N Lat, 107.99355 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summary.

*Provide bradenhead monitoring results and any subsequent remediation plans.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28012 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by CHIP HARRADEN on 03/16/2004 (04MXH0052SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/17/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved By

Title

**APR 28 2004**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMCCD**

## Daily Summary

API/UWI 300452440700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-11W-22-N	N/S Dist. (ft) 1120.0	N/S Ref. S	E/W Dist. (ft) 1800.0	E/W Ref. W
Ground Elevation (ft) 5635.00	Spud Date 11/24/1980	Rig Release Date	Latitude (DMS) 36° 38' 36.564" N	Longitude (DMS) 107° 59' 36.6" W			

Start Date	Ops This Rpt
2/5/2004 00:00	<p>SICP=150#, SITP=110# SIBHP=50# ( FLOWING 1/2" STREAM OF H2O )</p> <p>TAILGATE SFTY MTG W/ CREW</p> <p>BLOW CSG AND TBG PSI DWN TO PIT. NDWH, NUBOP, PSI TEST BOP, UNSEAT TBG HANGER, TIH W/ 4 1/2 JTS, TAG FILL AT 6207', TOOH TALLYING 192 JTS, 2 3/8" PROD STRING. ( 6059.77' ), RU BLUEJET, RUN 3.90 GR TO 5900', PU 4 1/2" CIBP AND SET AT 5500' WLM, TIH W/ TBG TO 5500', CIRC HOLE W/ 2% KCL AND PSI TEST CASING TO 1000 PSI.</p> <p>TEST HELD GOOD, TOOH W/ TBG, RU BLUEJET AND RUN CBL FROM 5500' - 1650'.</p> <p>TOC AT 2330'. NOTIFY HOUSTON ENGINEERING</p> <p>RD BLUEJET WILL SHOOT SQZ HOLES IN A.M.</p> <p>SECURE WELL SION.</p>
2/6/2004 00:00	<p>SIBHP=50#</p> <p>TAILGATE SFTY MTG VERIFY W/ NMOCD AND BLM OF INTENTIONS TO SQZ.....</p> <p>PERF 3 EA. .36" SQZ HOLES AT 2250' W/ BLUEJET. PUMP INTO PERFS TO VERIFY THEY WERE OPEN W/ RIG PUMP AT 100 PSI.</p> <p>TIH W/ 4 1/2" HES EZ DRILL CMT RET., SET AT 2200' ON TBG, TEST TBG TO 2000 PSI, PSI ANNULUS TO 500 PSI. WAIT ON BULK TRKS. TO ARRIVE. ( NOTE: BLM REP. JOE RUYBALID ON LOCATION TO WITNESS JOB. )</p> <p>ESTABLISHED CIRC W/ 15 BBLs 2% KCL FLUID AT 2 BPM 320 PSI, RAN 10 BBLs FRESH H2O AHEAD OF CMT, PUMPED 400 SKS ( 102 BBLs ) 50/50 POZ "G" CMT AT 2.3 BPM 200-700 PSI. GOOD CIRCULATION THROUGHOUT LEAD CMT., SWITCHED TO TAIL CMT, ENCOUNTERED PROBLEMS MIXING TAIL, SWITCHED TO DISPLACEMENT W/ FRESH H2O.</p> <p>PUMPED 7.75 BBLs AT 300 - 850 PSI W/ NO CIRCULATION. NO CEMENT TO SURFACE. RETURNS WERE DRILLING MUD AND H2O.</p> <p>STUNG OUT OF RETAINER, REVERSED OUT 10 BBLs H2O, TOOH W/ STINGER.</p> <p>LD STINGER. CALL FOR CBL FOR 2/9/04. SHUT WELL IN FOR THE WEEKEND.</p>
2/9/2004 00:00	<p>SICP=0 SIBHP=0 NOTE: NO BRADENHEAD PSI NOR FLOW.</p> <p>TAILGATE SFTY MTG</p> <p>RU BLUEJET LOGGERS, RUN CBL FROM 2000'-0' UNDER 1000 PSI. TOC NOTED AT 1484'. VERIFY W/ HOUSTON ENGINEERING, BLM, AND NMOCD TOC. SINCE BRDNHD IS NOT FLOWING, PERMISSION TO PROCEED GRANTED. RD LOGGERS, TIH W/ 3 7/8" CONE BIT, 3 1/8" X 1.15' BIT SUB, 6 EA. 3 1/8" X 1.25" X 179.16' DC'S, 63 JTS 2 3/8" TBG, RU PWR SWIVEL, DRILL OUT CMT RETAINER AND CEMENT FROM 2000' - 2090'. CIRC. HOLE CLEAN.</p> <p>RD PWR SWIVEL.</p> <p>SION.</p>
2/10/2004 00:00	<p>SICP=0 SIBHP=0</p> <p>TAILGATE SFTY MTG., RU PWR SWIVEL, FINISH DRILLING CMT FROM 2090-2250', PRESSURE TEST SQZ TO 500 PSI FOR 30 MINUTES. ALL HELD GOOD W/ NO LEAKOFF.</p> <p>TIH TO 5500' W/ BHA AND 2 3/8" TBG., RIG UP AIR PKG., PSI TEST LINES TO 2000#, UNLOAD CASING W/ 900CFM AIR AT 1800-1400 PSI, DRILL OUT CIBP AT 900 CFM AIR, 15 BPH MIST, 1400-500 PSI. CUT MIST, CIRCULATE HOLE CLEAN.</p> <p>CUT AIR, KILL TBG W/ 3 BBLs H2O. RD PWR SWIVEL. INSTALL TIW VALVE. SECURE WELL.</p> <p>SION</p>
2/11/2004 00:00	<p>SICP=120# SITP=120# SIBHP=110#</p> <p>NOTE: OPENED BH VALVE, GAS PSI BLED OFF RIGHT AWAY W/ SLIGHT CONTINUOUS BLOW W/ NO H2O FLOW. NOTIFY HOUSTON ENGINEERING OF PRESSURES. W.O.O.</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS, BLEED TBG PSI DWN TO PIT, KILL TBG W/ 3 BBLs 2% KCL, TIH W/ BIT AND TBG TO 6207' KB, TAG FILL, RU PWR SWIVEL, TEST AIR LINES TO 2000#, BREAK CIRC W/ 900 CFM / 1100 PSI, CIRC ESTABLISHED, START MIST AT 15 BPH, CLEANOUT FROM 6207' - 6256', DRILLING GOT REAL HARD, SHUT DOWN AT 6256', CUT MIST, CIRC HOLE DRY, TOOH W/ TBG AND BHA. STAND COLLARS BACK.</p> <p>PU 4 1/2" HES BV RBP, TIH W/ 40 STANDS TO 2530' KB. SET RBP, LOAD CASING W/ 2% KCL H2O., TOOH W/ TBG AND RETRIEVING HEAD.</p> <p>SECURE WELL</p> <p>SION.</p> <p>WILL RUN BLUEJET SONIC NOISE LOG IN A.M. TO IDENTIFY DEPTH OF BRADENHEAD GAS INFLUX.</p>

## Daily Summary

API/UWI 300452440700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-28N-11W-22-N	N/S Dist. (ft) 1120.0	N/S Ref. S	E/W Dist. (ft) 1800.0	E/W Ref. W
Ground Elevation (ft) 5635.00	Spud Date 11/24/1980	Rig Release Date	Latitude (DMS) 36° 38' 36.564" N	Longitude (DMS) 107° 59' 36.6" W			

Start Date	Ops This Rpt
2/12/2004 00:00	<p>SICP=0 SITP=0 SIBHP=60#  TAILGATE SFTY MTG.  RU BLUEJET , RUN GR CORR. LOG TO 2530', RUN AUDIO NOISE LOG FROM 2530'- 500'.  LOG SHOWED PT. OF ENTRY OF GAS ON BRADENHEAD WAS 1025' AND 920'. NOTIFIED NMOC D OF RESULTS. DECISION BY NMOC D WAS SINCE PRESSURE WAS LOWER THAN DAY BEFORE, COPC TO MONITOR FOR 60 DAYS AND EVALUATE THEN.  RD LOGGERS, TIH TO LAY DOWN DRILL COLLARS ON FLOAT, TIH W/ HES RBP RETRIEVING HEAD, UNLOAD CASING W/ AIR AT 900 CFM, 1100 PSI, UNSET RBP AT 2530', LET EQUALIZE, TOOH W/ HES RBP.  PU 1.81" X 1.10' F-NIPPLE, DRIFT W/ 1.901" X 24" SOLID TBG DRIFT 194 JTS 2 3/8" 4.7# J-55 EUE 8RD X 6122.77'. LAND W/ 7 1/16" X 2 3/8" GULFCO HANGER W/ BPV THDS.  12' KB EOT @ 6135.87' 1.81" ID F-NIPPLE @ 6135.0'  SECURE WELLHEAD  SION</p>
2/13/2004 00:00	<p>FINAL REPORT DK SGL PERFS 6053'-6214'  SICP=125# SICP=170#  TAILGATE SFTY MTG BLEED BRADENHEAD DOWN, PSI BLEW DOWN RIGHT AWAY.  BLOW CASG PSI DOWN TO PIT.</p> <p>TBG LANDED W/ 194 JTS 2 3/8" 4.7# J-55 EUE 8RD = 6122.77'  1.81" ID F-NIPPLE = 1.10'  KB = 12.00  EOT 6135.77' KB F-NIPPLE @ 6135' KB</p> <p>ND BOP'S, NU WH, BREAK CIRC W/ AIR AT 350 PSI , CIRC HOLE DRY FOR 1 HR., RU SLICKLINE, PULL PUMP THROUGH PLUG AT 6135'. SICP=120#  RDPU CHECK 5 MIN SIP ON BRADENHEAD = 220# BLOWS DOWN REAL QUICK.  JOB COMPLETED TURN WELL OVER TO PRODUCTION. RELEASE RIG * ( WILL MONITOR BRADENHEAD FOR 60 DAYS PER NMOC D. )</p>