

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL/API NO.

30-045-27848

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

8. Well Number

252

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter A: 1030 feet from the North line and 1310 feet from the East line

Section 5

Township 31

Range 9

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed a tubing repair as per attached operations summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 5/5/2004

Type or print name Tammy Wimsatt

(This space for State use)

Telephone No. (505) 326-9700

APPROVED BY Chad T. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE MAY - 6 2004

Conditions of approval, if any:

## Operations Summary Report

Legal Well Name: SAN JUAN 32-9 UNIT #252

Common Well Name: SAN JUAN 32-9 UNIT #252

Event Name: LOE WORK

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 7/7/1990

Start: 4/29/2004

End: 5/3/2004

Rig Release: 5/3/2004

Group:

Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/30/2004	12:00 - 13:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOC.
	13:00 - 15:00	2.00	RURD	a	OBJECT	RIG UP UNIT, SET PIT, PUMP & FLOW BACK TANK
	15:00 - 16:30	1.50	RURD	a	OBJECT	R/D PUMP JACK, LAY RELEASE LINE TO FLOW BACK TANK
5/1/2004						SECURE LOC. SDFN ---- HIGH WIND
	06:00 - 07:30	1.50	SAFE	a	OBJECT	CREW TRAVEL--- HSM--- HOUSE KEEPING
	07:30 - 08:00	0.50	PRES	a	OBJECT	PRESS TEST TUB. & PUMP 800 PSI. OK
	08:00 - 08:30	0.50	PULD	a	OBJECT	UNSEAT PUMP, P/U 1 JT. TUB. TAG @ 3558'-- 11' FILL
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOOH L/D PUMP
	09:30 - 10:30	1.00	NUND	a	OBJECT	N/D WELL HEAD, N/U BOP, R/U FLOOR & POWER TONGS
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TOOH W/ 114 JT. 2 3/8 TUB.
	12:00 - 13:30	1.50	TRIP	a	OBJECT	P/U HYDROSTATIC BAILER & TIH
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TOOH C/O BAILER
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TIH W/ PULL PLUG, 5' SUB. GAS SEPT, 3'-12' SUB. 1.78 SN. & 114 JT. 2 3/8 TUB. 10'-6' SUB 1 JT. DOWN, LAND TUB @ 3556' SN @ 3529'
5/4/2004	16:00 - 18:00	2.00	NUND	a	OBJECT	N/D BOP, N/U WELL HEAD, TURN WELL TO PROD. SECURE LOC. SDFWN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, HSM, SER RIG
	07:00 - 07:15	0.25	BLOW	a	OBJECT	BLOW WELL DN TO FBT
	07:15 - 08:15	1.00	TRIP	a	OBJECT	RIH W/PUMP & RODS AS FOLLOWS, 2X1-1/4X10X14 RHAC-Z, 3 - 1/1/4 SINKER BARS, 15 - 3/4 RODS W/MOLDED GUIDES, 122 - 3/4 PLAIN RODS, 1 - 6' PONY ROD, 22' POLISH ROD W/LINER
	08:15 - 08:45	0.50	PRES	a	OBJECT	LOAD TBG WITH PROD WATER, PRES TEST TBG W/RIG PUMP TO 600 PSI, HELD GOOD, BLED OFF, PRES TEST TBG W/ROD PUMP TO 600 PSI, HELD GOOD
	08:45 - 09:20	0.58	RURD	a	OBJECT	INSTALL HEAD ON PJ, SPACE PUMP, HANG RODS 4" OFF TAG, RETURN WELL TO PRODUCTION.
	09:20 - 11:00	1.67	RURD	a	OBJECT	RIG DN RIG AND EQUIPMENT, PREP TO MOVE OVER TO THE 32-9 # 64, CLEANUP LOCATION, INSTALL GAURDS AROUND PUMPJACK, MOVE OUT WELL SUMMARY PULL RODS AND TUBING, C/OUT TO PBTD, INSTALL RECONDITIONED PUMP, RETURN WELL TO PROD.