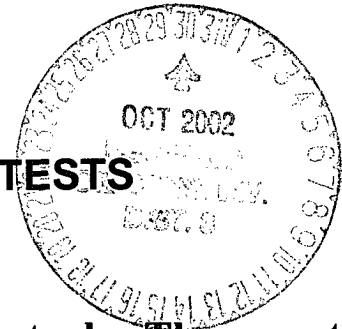




TABULATION OF DEVIATION TESTS

XTO Energy Inc.



This well was drilled with directional drilling tools. The report from Scientific Drilling is attached.

**The final bottomhole location per the deviation report is @
663.14' FSL & 1,741.52' FWL in Sec 17, T32N, R12W**

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

**Stanolind Gas Com "D" #1C in Section 17, T32N, R12W,
API #30-045-31124
San Juan County, New Mexico.**

Signed

Printed Name Jeffrey W. Patton

Title Drilling Engineer

Jeffrey W. Patton 10/28/02

THE STATE OF NEW MEXICO)

) SS.

COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Jeffrey W. Patton, known to me to be Drilling Engineer for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 28th day of October, 2002.

Notary Public

My Commission Expires:
S:\Forms\Deviation Tests

9-1-2004

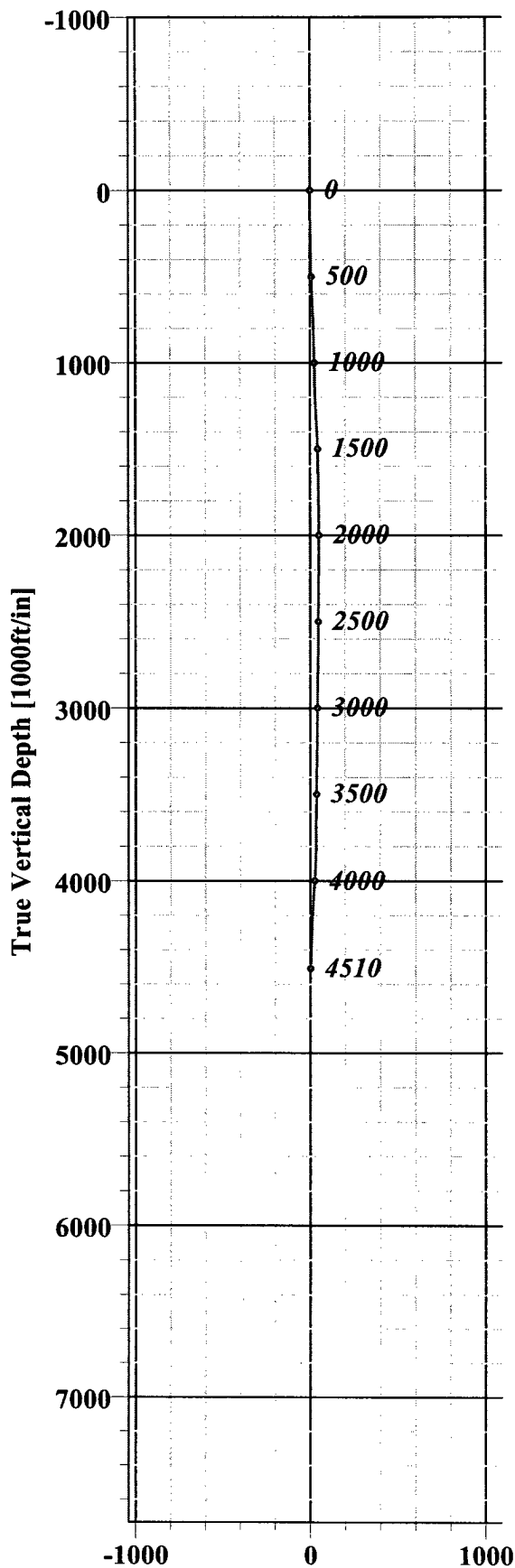
Notary Public Signature



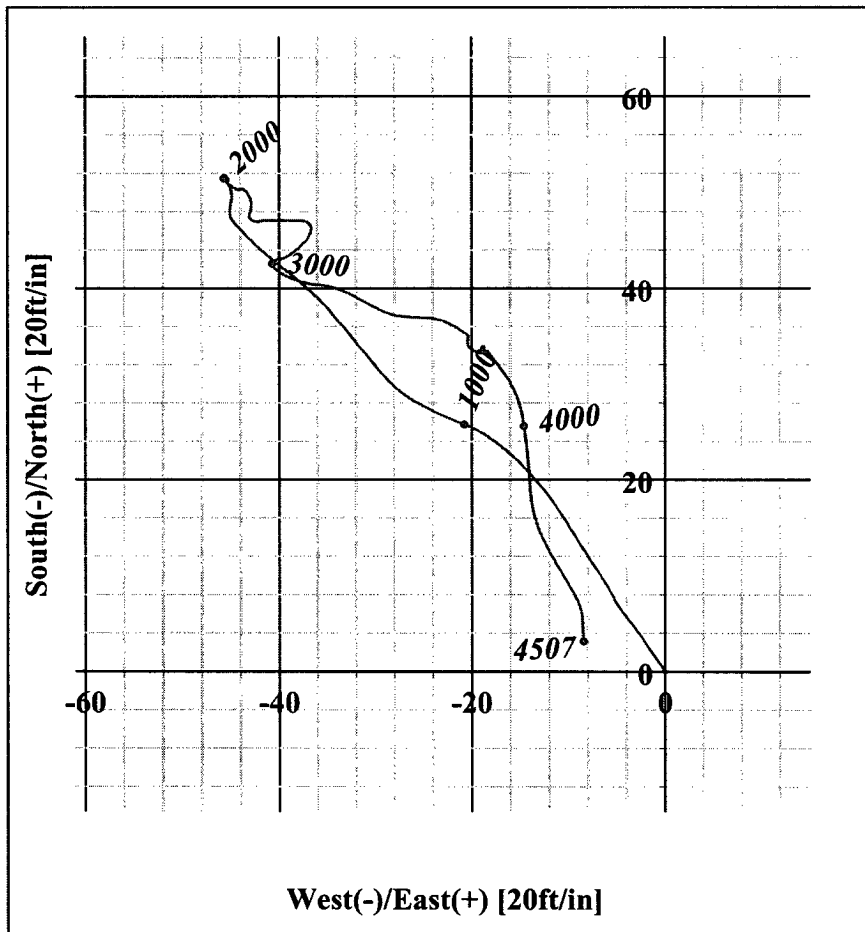
Scientific
Drilling

XTO Energy Inc.

Field: San Juan County, NM
Site: Stanolind Gas Co. "D" #1C
Well: #1C
Wellpath: OH
Survey: Survey #1



Vertical Section at 0.00° [1000ft/in]



BOTTOM HOLE CLOSURE
(Survey @ 4510' MD is a projection)

9.04 ft. 290.35° Azimuth

FINAL STATION
(Survey @ 4510' MD is a projection)

4510.0' MD 4506.9' TVD
1.4° Angle 176.9° Azimuth
North 3.14 ft. West 8.48 ft.
3.14' Vert. Sec.

Survey: Survey #1 (#1C/OH)

Created By: Judi Moore

Date: 10/25/2002



Scientific Drilling SURVEY REPORT

Company: XTO Energy Inc.	Date: 10/25/2002	Time: 16:24:36	Page: 1
Field: San Juan County, NM	Co-ordinate(N/E) Reference: Site: Stanolind Gas Co. "D" #1C		
Site: Stanolind Gas Co. "D" #1C	Vertical (TVD) Reference: SITE 0.0		
Well: #1C	Section (VS) Reference: Well (0.00N;0.00E;0.00Azi)		
Wellpath: OH	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: Survey #1	Start Date: 10/21/2002
Company: Scientific Drilling	Engineer: Brusenhan/Hendrix
Tool: MWD,	Tied-to: From Surface

Survey

Meas Depth ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	CLSD ft	CLSA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
282.00	1.70	325.20	281.96	3.44	3.44	-2.39	0.60	282.00	4.18	325.20
330.00	1.70	323.00	329.94	4.59	4.59	-3.22	0.14	48.00	5.61	324.92
389.00	1.80	321.80	388.91	6.02	6.02	-4.32	0.18	59.00	7.41	324.30
448.00	2.20	333.70	447.87	7.76	7.76	-5.40	0.97	59.00	9.45	325.18
509.00	1.90	326.50	508.84	9.65	9.65	-6.47	0.65	61.00	11.62	326.15
599.00	2.60	327.30	598.77	12.61	12.61	-8.40	0.78	90.00	15.15	326.34
690.00	2.50	328.60	689.68	16.04	16.04	-10.55	0.13	91.00	19.20	326.68
749.00	2.90	322.90	748.61	18.33	18.33	-12.12	0.82	59.00	21.98	326.53
813.00	2.80	318.30	812.53	20.79	20.79	-14.14	0.39	64.00	25.14	325.79
877.00	2.80	310.90	876.45	22.98	22.98	-16.36	0.56	64.00	28.21	324.56
940.00	2.30	302.80	939.39	24.67	24.67	-18.58	0.98	63.00	30.89	323.02
1003.00	2.40	290.30	1002.34	25.82	25.82	-20.88	0.83	63.00	33.21	321.03
1065.00	2.40	295.30	1064.29	26.82	26.82	-23.27	0.34	62.00	35.51	319.05
1127.00	2.50	299.00	1126.23	28.03	28.03	-25.63	0.30	62.00	37.98	317.56
1159.00	2.90	304.80	1158.19	28.83	28.83	-26.91	1.51	32.00	39.44	316.98
1222.00	3.70	319.90	1221.09	31.30	31.30	-29.52	1.86	63.00	43.03	316.67
1285.00	3.60	321.40	1283.96	34.40	34.40	-32.07	0.22	63.00	47.03	317.01
1349.00	4.00	319.00	1347.82	37.65	37.65	-34.79	0.67	64.00	51.26	317.27
1380.00	3.70	314.10	1378.75	39.17	39.17	-36.21	1.44	31.00	53.34	317.24
1444.00	3.20	308.10	1442.63	41.70	41.70	-39.10	0.96	64.00	57.17	316.85
1506.00	2.90	311.40	1504.55	43.81	43.81	-41.64	0.56	62.00	60.44	316.45
1595.00	1.80	320.20	1593.47	46.37	46.37	-44.22	1.30	89.00	64.08	316.36
1690.00	0.60	6.60	1688.45	48.01	48.01	-45.12	1.53	95.00	65.89	316.78
1781.00	1.10	9.10	1779.44	49.35	49.35	-44.93	0.55	91.00	66.74	317.68
1875.00	1.10	322.00	1873.42	50.95	50.95	-45.34	0.94	94.00	68.20	318.33
1969.00	0.10	153.90	1967.42	51.59	51.59	-45.86	1.27	94.00	69.03	318.36
2032.00	0.80	137.90	2030.42	51.21	51.21	-45.54	1.12	63.00	68.53	318.35
2126.00	0.70	119.10	2124.41	50.45	50.45	-44.60	0.28	94.00	67.33	318.52
2189.00	0.50	71.80	2187.41	50.34	50.34	-44.00	0.82	63.00	66.86	318.85
2282.00	0.90	148.10	2280.40	49.85	49.85	-43.23	0.99	93.00	65.99	319.07
2375.00	0.70	185.80	2373.39	48.67	48.67	-42.90	0.59	93.00	64.88	318.60
2468.00	0.60	195.20	2466.39	47.63	47.63	-43.09	0.16	93.00	64.23	317.87
2561.00	2.20	91.20	2559.36	47.12	47.12	-41.43	2.60	93.00	62.75	318.68
2656.00	1.80	90.10	2654.30	47.08	47.08	-38.12	0.42	95.00	60.58	321.01
2750.00	1.00	183.30	2748.28	46.26	46.26	-36.69	2.24	94.00	59.04	321.59
2843.00	2.00	226.80	2841.25	44.34	44.34	-37.92	1.56	93.00	58.34	319.47
2937.00	1.20	258.40	2935.22	43.02	43.02	-40.08	1.24	94.00	58.79	317.03
3030.00	0.80	143.50	3028.21	42.30	42.30	-40.64	1.83	93.00	58.66	316.15
3125.00	1.80	115.60	3123.19	41.12	41.12	-38.90	1.22	95.00	56.61	316.59
3219.00	2.20	94.90	3217.13	40.33	40.33	-35.77	0.87	94.00	53.91	318.43
3313.00	3.00	119.40	3311.03	38.97	38.97	-31.83	1.44	94.00	50.32	320.76
3377.00	2.00	115.50	3374.97	37.67	37.67	-29.37	1.58	64.00	47.76	322.06
3440.00	1.40	97.20	3437.95	37.10	37.10	-27.61	1.27	63.00	46.24	323.34
3534.00	2.30	91.90	3531.90	36.89	36.89	-24.59	0.97	94.00	44.33	326.32
3627.00	3.40	127.30	3624.79	35.16	35.16	-20.53	2.18	93.00	40.71	329.72
3722.00	0.80	314.40	3719.74	33.91	33.91	-18.76	4.42	95.00	38.76	331.05
3818.00	1.60	138.80	3815.73	33.37	33.37	-18.36	2.50	96.00	38.09	331.19
3911.00	2.80	146.70	3908.66	30.50	30.50	-16.25	1.33	93.00	34.56	331.95



Scientific Drilling SURVEY REPORT

Company:	XTO Energy Inc.	Date:	10/25/2002	Time:	16:24:36	Page:	2
Field:	San Juan County, NM	Co-ordinate(NE) Reference:	Site: Stanolind Gas Co. "D" #1C				
Site:	Stanolind Gas Co. "D" #1C	Vertical (TVD) Reference:	SITE 0.0				
Well:	#1C	Section (VS) Reference:	Well (0.00N 0.00E 0.00Azi)				
Wellpath:	OH	Survey Calculation Method:	Minimum Curvature				Db: Sybase

Survey

Meas Depth ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ClisD ft	ClisA deg
4002.00	3.80	171.90	3999.51	25.66	25.66	-14.61	1.91	91.00	29.52	330.34
4098.00	3.70	177.10	4095.31	19.41	19.41	-14.00	0.37	96.00	23.94	324.20
4192.00	3.30	155.00	4189.14	13.93	13.93	-12.71	1.49	94.00	18.85	317.63
4255.00	2.80	148.80	4252.05	10.97	10.97	-11.14	0.95	63.00	15.64	314.56
4318.00	2.50	150.50	4314.98	8.46	8.46	-9.67	0.49	63.00	12.85	311.18
4411.00	1.40	176.90	4407.93	5.56	5.56	-8.61	1.50	93.00	10.25	302.86
4510.00	1.40	176.90	4506.90	3.14	3.14	-8.48	0.00	99.00	9.04	290.35

Annotation

MD ft	TVD ft	
4510.00	4506.90	Survey is a projection