District II
District II

Date:

Phone: (505) 564-3100

State of New Mexico

Form C-104 Revised June 10, 2003

District II 1301 W. Grand	Avenue, A	nesia, NM I		e ergy, I	VIIIICI AIS CC	. Naturar N	Catare			<i>a</i> ,				
District III Oil Conserva						non Division			Submit to Appropriate District Office 5 Copies					
District IV					Francis Dr.									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  OGRID Number													7	
Richardson	Operatin	g Compan						819219						
3100 LaPlat Farmington					Tiling Code/ Effective Date									
<sup>4</sup> API Numb		Completion, March 29, 2004					<del></del>	1						
30 045-3		71629												
7 Property C	orta		Basin Fruitland Coal  Property Name					'Well Number					-	
	544		operty .w.	deral 6	leral 6			#4	1					
II. 10 Surface Locatio					The second second					1	7			
Ul or lot no.	Section 6	Township Range Lot.Idn Feet from 29N 14W 135'		Feet from th					East/V West	East/West line   Cou Vest   San Juan				
1	1 ~	ole Loca	1	L	133	South		070		WCSL		Dan Juan	1	
UL or lot no.				Lot Idn	Feet from th	ie North/Sou	th line	Feet fro	om the	East/\	Vest line	County	7	
12 Lse Code 15 Pro-		icing Method		ounection	<sup>15</sup> C-129 Pe	rmit Number	16 (	C-129 Effective I		Date 17 C-		129 Expiration Date		
Co		Code	ode Du											
III. Oil and Gas Transporters													_	
Transporter OGRID			19 Transporter Name and Address			10 POD 11 O		/G 12			POD ULSTR Location and Description			
185142			San Juan Oil & Gas								ини резстрава			
105142	SECONS.	Sas	I JUMIL OIL G	t Gas			TO A SOLUTION	See an				29	1	
												AN 11 2 3		
				•							j.	19 3 3	J*3	
									Wa S					
		·										Ca Parity		
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									Ť :		Jin.		À	
IV. Proc	luced V	lotor	top										1000	
23 POD	uceu v		POD ULSTR Location and Description											
V. Well	Comple												<b>.</b>	
25 Spud Date			Ready Date		<sup>27</sup> TD	24 PBTD		Perforations			30 DHC, MC		]	
1	2/20/2004		3/8/04		770'	718'		565-575', 456-458', 543-545'						
31 Hole Size			32 Casing & Tubing Size			23 Depth Se		et			34 Saci	is Cement		
8-3/4"			7" H⊶	136.		124	24		70 sx Class B		1			
								<u> </u>					1	
6-1/4"			4-1/2" J				60 90 sx Class B							
			2-3/	560'			1				]			
			2-3/8" J55 4.7#			~~~						-		
VI. Well	Test D	ata							1_	<del> </del>			J	
35 Date New Oil		36 Gas Delivery Date		<sup>37</sup> Test Date 3/6/04		38 Test Length 24		h <sup>39</sup> Tb		bg. Pressure		40 Csg. Pressure	1	
												65		
41 Choke Size .5"		42 Oil		43 Water		44 Gas				15 AOF		"Test Method	1	
					150	125 mef		1			[	Flowing thg		
47 I hereby cen	ify that th	ne rules of	the Oil Cons	ervation E	Division have			OIL CO	NSERV	ATION	DIVISIO	N	1	
been complied	with and	that the in	formation gi	ven above		5-4-0	)4			7	1		1	
complete to the	best of r	ny knowle	dge and beli	cf.		Approved by	Approved by:							
		(Man)												
Printed name: lo Becksted	Title: DE	Title: DEPUTY ON & GAS INSTICTOR, DIST ARE												
Title:	Approval Date:													
Compliance A	MAY 4 2001													
E-mail Address:							1771 - I ZUU4							