

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26955
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6054, Houston, Tx. 77252		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
4. Well Location Unit Letter I : 1735 feet from the South line and 220 feet from the East line Section 2 Township 27N Range 7W NMPM County Rio Arriba		8. Well Number 129M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Allocations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC 750AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips DATE 05/05/2004

Type or print name Christina Gustartis

E-mail address:

Telephone No. (832)486-2463

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 58 DATE MAY - 7 2004

Conditions of approval, if any:

### Allocation for San Juan 28-7 Unit Well 129M

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing and packer at 7286')

06/03/02 1/2" choke 210 psi tbg. press. 425 psi csg. press. 1386 MCFPD + 0 BOPD + 3 BWPD

Mesaverde (2 3/8" tubing and packer at 4663')

06/04/02 1/2" choke 190 psi tbg. press. 1254 MCFPD + 0 BOPD + 1 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Dakota</b>	<b>52%</b>
	<b>Mesaverde</b>	<b>48%</b>

<b>Fixed Allocation (Oil)</b>	<b>Dakota</b>	<b>52%</b>
	<b>Mesaverde</b>	<b>48%</b>

Please allocate production based on the above estimated percentages. Thank you.