

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-045-08244  |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>ConocoPhillips Co.   |  | 6. State Oil & Gas Lease No.<br>B 11240-42  |
| 3. Address of Operator P.O. Box 2197, WL3-6054, Houston, Tx. 77252  |  | 7. Lease Name or Unit Agreement Name<br>Three States Com  |
| 4. Well Location<br>Unit Letter <u>L</u> : 1650 feet from the <u>South</u> line and 990 feet from the <u>West</u> line<br>Section <u>16</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u> |  | 8. Well Number<br>1   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6568' GL  |  | 9. OGRID Number<br>217817   |
|   |  | 10. Pool name or Wildcat<br>Blanco Mesaverde/Blanco Pictured Cliffs                                 |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC 443AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips DATE 05/05/2004

Type or print name Christina Gustartis E-mail address: Telephone No. (832)486-2463  
(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY - 7 2004  
Conditions of approval, if any:

### Allocation for Three States Com Well 1

Initial flow tests as reported by the field operator indicated:

Pictured Cliffs (2 3/8" tubing at 3200')

03/18/02 1/2" choke 45 psi tbq. press. 85 psi csg. press.

90% 30%  
297 MCFPD + 1 BOPD + 5 BWPD

The production forecast for the Mesaverde formation is as follows:

| <u>YEAR</u> | <u>MID-YEAR<br/>AVG. MCFD</u> | <u>MID-YEAR<br/>AVG. BOPD</u> |
|-------------|-------------------------------|-------------------------------|
| 2001        | 159                           | 4.1                           |
| 2002        | 147                           | 3.8                           |
| 2003        | 137                           | 3.5                           |
| 2004        | 30% 128                       | 70% 3.3                       |
| 2005        | 119                           | 3.1                           |
| 2006        | 110                           | 2.8                           |
| 2007        | 103                           | 2.6                           |
| 2008        | 95                            | 2.5                           |
| 2009        | 89                            | 2.3                           |
| 2010        | 83                            | 2.1                           |
| 2011        | 77                            | 2.0                           |
| 2012        | 71                            | 1.8                           |
| 2013        | 66                            | 1.7                           |
| 2014        | 62                            | 1.6                           |
| 2015        | 57                            | 1.5                           |
| 2016        | 53                            | 1.4                           |
| 2017        | 50                            | 1.3                           |
| 2018        | 46                            | 1.2                           |
| 2019        | 43                            | 1.1                           |
| 2020        | 40                            | 1.0                           |
| 2021        | 37                            | 1.0                           |
| 2022        | 35                            | 0.9                           |
| 2023        | 32                            | 0.8                           |
| 2024        | 30                            | 0.8                           |
| 2025        | 28                            | 0.7                           |
| 2026        | 26                            | 0.7                           |
| 2027        | 24                            | 0.6                           |
| 2028        | 22                            | 0.6                           |
| 2029        | 21                            | 0.5                           |
| 2030        | 19                            | 0.5                           |

Please allocate production based on subtraction from the forecast Mesaverde production. Thank you.