n submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

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Q Sundry Notices	and Reports on Wells	6 34)
S	704 kin	· · · · · · · · · · · · · · · · · · ·	Lease Number
Type of Well GAS	070 Faimin	glon, NM•	If Indian, All. or Tribe Name
	·	7.	Unit Agreement Name
Name of Operator BURLINGTON			
RESCURCES OIL & GAS COMP	ANY LP		
Address & Phone No. of Operator		8.	Well Name & Number Zachry #10
PO Box 4289, Farmington, NM 87	499 (505) 326-9700	9.	API Well No. 30-045-07727
Location of Well, Footage, Sec., 990'FNL, 990'FWL, Sec.34, T-29-N		10.	Field and Pool Aztec Pict Cliffs
,		11.	County and State San Juan Co, NM
CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, REI	PORT, OTHER	DATA
X Subsequent Report Final Abandonment		nter Shut of onversion to	
Final Abandonment X Describe Proposed or Complete The bradenhead test on the sul the Oil Conservation I All formations are iso	Casing Repair War Altering Casing Company Comp	nversion to l to be in has an art most recent	compliance with
Final Abandonment X Describe Proposed or Complete The bradenhead test on the sul the Oil Conservation I All formations are iso	Casing Repair War Altering Casing Composition Composition War Altering Casing Composition	nversion to be in has an art most recent ellhead.	compliance with
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The bradenhead test on the sulthe Oil Conservation I All formations are iso and water sample from	Casing Repair War Altering Casing Composition Composition Composition Composition Composition Rules. The well collinary of the water flow at the water flow at the water flow composition	I to be in has an art most recent ellhead.	compliance with tesian water flow. bradenhead test
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Final Abandonment X Describe Proposed or Completed The bradenhead test on the sult the Oil Conservation I All formations are iso and water sample from CTP0224631188	Casing Repair War Altering Casing Components	al to be in has an art most recent ellhead. ACCEP MA FARMING BY	compliance with esian water flow. bradenhead test TEDFORRECORD R 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to make any department or agency of

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API# 30-045-07727

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	08/20/2002 O	perator	Burlingto	n Resources Oil & C	eas
Lease Name	ZACHRY	Well No 10	Location: U D	Sec. <u>34</u> Twp.	029N Rge. 010W
Pressure (Flowing) Dwt	Tubing 50 Ir	ntermediate	Casing1_	Bradenhead 64
OPEN BRAD	ENHEAD AND INTER	MEDIATE TO ATM	OSPHERE INDIVII	DUALLY FOR 15 MI	NUTES EACH.
TIME:	PRESS INTERMEDIATE	SURES: CASING		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
5 Min.		11	Steady Flow	хх	
10 Min		1	Surges		
		1		thing	
		1			
		1			
		1		er	
				X	
:					
If Bradenhea	d flowed water, check	description below:			
Clear	Χ				
Fresh	X			BH Press.: 0 Int i TSTM continuos w	term. Press. 0
			Casing pa	I 13 IN COMMIDOS W	alei
****			- By CON	ITRACT-389	389
			·	se Operator	
				Position	:
			Witness	Patrick Martin	
			***************************************	Inspector	
				OCD	

ENVIROTECH LABS

CATION / ANION ANALYSIS

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	Zachry 10	Date Reported:	10-22-02
Laboratory Number:	24074	Date Sampled:	10-17-02
Chain of Custody:	10368	Date Received:	10-22-02
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-22-02
Condition:	Cool & Intact		

	Analytical			
Parameter Parame	Result	Units		Units
pH ·	8.27	s.u.	•	•
Conductivity @ 25° C /0	5,390	umhos/cm		
Total Dissolved Solids @ 180C 🤇	Es.,1000 2,690	mg/L		
Total Dissolved Solids (Calc)	2,620	mg/L		•
SAR	3.3	ratio		
Total Alkalinity as CaCO3	109	mg/L		
Total Hardness as CaCO3	1,340	mg/L		
Bicarbonate as HCO3	109	_ mg/L	1.79	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.1	mg/L	0.00	meg/L
Nitrite Nitrogen	800.0	mg/L	0.00	meq/L
Chloride	46.0	mg/L	1.30	meq/L
Fluoride	1.65	mg/L	0.09	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	1,710	mg/L	35.60	mea/L
Iron	0.008	mg/L	0.00	meg/L
Calcium	494	mg/L	24.65	meg/L
Magnesium	25.4	mg/L	2.09	mėq/L
Potassium	4.6	mg/L	0.12	meq/L
Sodium	275	mg/L	11.96	meq/L
Cations			38.82	meq/L
Anions			38.78	meq/L
Cation/Anion Difference			0.11%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Water And Waste Water", 18th ed., 1992.

Comments: Various - Braden Head Water.

Review

Analyst

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