District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., San

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

ita Fe, NM 87505	Santa Fe, NM 87505		AMENDED REPORT
REQUEST FOR	ALLOWABLE AND AUTHOR	ZATION TO TRANS	SPORT

Operator name and A		² OGRID Number				
Black Hills Exploration and Production dba Mallon Oil Company		013925				
350 Indiana St, Suite 40	10	ľ	ling Code/ Effective Date			
Golden, CO 80401		NW				
⁴ API Number	⁵ Pool Name		⁶ Pool Code			
30 - 039-27462	East Blanco, Pictured Cliffs		72400			
⁷ Property Code	8 Property Name		⁹ Well Number			
24245	Jicarilla 29-02-16		4			
II 10 Surface Loc	pation					

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	16	29-N	2-W		685	North	690	West	Rio Arriba

11 Bottom Hole Location

DU	Dottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code	Code		D	ate	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
1	I FI	lowing	9/25	/2003	ĺ						

III. Oil and Gas Transporters

¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
El Paso Field Services P. O. Box 2511			D-16-29N-02W
Houston, TX 77252-25121			
			FEB 200
	and Address El Paso Field Services P. O. Box 2511	and Address El Paso Field Services P. O. Box 2511	and Address El Paso Field Services P. O. Box 2511

17. 110uuceu Wate	<u> </u>		10,	CASY
²³ POD	²⁴ POD ULSTR Location and Description		₹ ₀ c	
		D-16-29N-02W	M. Jack	E E 7 1 12 2

V. Well Completion Data

²⁶ Ready Date 9/ 3 5/2003	²⁷ TD 3845' TVD	²⁸ PBTD 3825' KB	²⁹ Perforations 3548'-3570'	³⁰ DHC, MC
32 Casing	g & Tubing Size	33 Depth Set		34 Sacks Cement
	8 5/8	283' MD		171 sks
	5 1/2	3874' MD		1170 sks
	2 3/8	3395 3551, КВ		
	9/3/5/2003	91/35/2003 3845' TVD 32 Casing & Tubing Size 8 5/8 5 ½	9t/35/2003 3845' TVD 3825' KB 32 Casing & Tubing Size 33 Depth Set 8 5/8 283' MD 5 ½ 3874' MD	9\(\overline{9}\)5\(\sigma\)2003 3845' TVD 3825' KB 3548'-3570' \[\begin{array}{cccccccccccccccccccccccccccccccccccc

VI. Well Test Data

AI. AACH I CS	i Dala				
³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 9/25/2003	³⁷ Test Date 9/5/2003	38 Test Length 24 hours	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
41 Choke Size 3/8"	⁴² Oil 0	⁴³ Water 16.8	⁴⁴ Gas 119	45 AOF N/A	⁴⁶ Test Method Flowing
been complied with complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	5-10-04 OIL OApproved by: Chal	CONSERVATION DIVIS	ION
Printed name:			Title: OEPUTY On A	L GAS INSPECTABL MICT	RED

Allison Newcomb

INSPECTOR, DIST. 🕾

Title: Engineering Technician Approval Date: MAY 1 0 2004

E-mail Address: anewcomb@bhep.com

Date:

Phone: 11/17/2003 720-210-1308