

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32041</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FEE
8. Well Number <b>#7B</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	4. Well Location Unit Letter <b>D</b> : <b>680'</b> feet from the <b>NORTH</b> line and <b>1,160'</b> feet from the <b>WEST</b> line Section <b>07</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,690' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 4,868' KB @ 11:00 a.m. 05/02/04. TIH w/117 jts 4-1/2", 10.5#, J-55, ST&C csg to 4,868' KB. Cmt'd 1st stage as follows: 300 sx Type Premium Lite HS FM cmt w/2% KCl, 1/2#/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & op DV tool. Circ 20 bbls cmt off stage tool. Cmt'd 2nd stage as follows (lead): 650 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sk) followed by (tail): 50 sx Type III Neat cmt w/1% CC, 1/4#/sx celloflake & 2% phenoseal (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped stage tool closing plug. Circ 65 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 12:00 a.m., 05/04/04.

**\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 05/04/04

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Chad T.R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE MAY - 7 2004  
Conditions of approval, if any: