

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079394

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM78409A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SAN JUAN 27-5 UNIT 79N

2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact:

TAMMY WIMSATT

E-Mail: twimsatt@br-inc.com

9. API Well No.

30-039-27628-00-X1

3a. Address

PO BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

10. Field and Pool, or Exploratory

BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T27N R5W NENW 1115FNL 2600FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-18-04 Drill to intermediate TD @ 3470'. Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3462'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt w/41 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (87 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/30 bbl wtr, 109 bbl mud flush. Circ 19 bbl cmt to surface. Stage tool set @ 2780'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmt w/327 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (697 cu.ft.). Displace w/113 bbl wtr. Circ 53 bbl cmt to surface. Top off surface csg w/6 bbl cmt. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-23-04 Drill to TD @ 7681'. Circ hole clean. TOOH. TIH w/177 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7680'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt w/9 sx Class "B" Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/277 sx Class "B"



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30244 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/06/2004 (04AXG2379SE)

Name (Printed/Typed) NANCY OLTMANNS

Title SENIOR STAFF SPECIALIST

Signature (Electronic Submission)

Date 05/03/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 05/06/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #30244 that would not fit on the form**

**32. Additional remarks, continued**

Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (548 cu.ft.).  
Displace w/122 bbl wtr. No cmt circ to surface. WOC. ND BOP. NU WH.  
4-24-04 RD. Rig released.

Top of cement will be determined during completion operations.