Form \$160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY Do not use thi abandoned wel						
SUBMIT IN TRII	7. If Unit or CA/Agr					
Type of Well Oil Well	8. Well Name and N NELLIE PLATE					
2. Name of Operator FOUR STAR OIL GAS COMP	9. API Well No. 30-045-06608	9. API Well No. 30-045-06608-00-S1				
3a. Address 11111 S WILCREST HOUSTON, NM 77099	3b. Phone No. Ph: 281.56 Fx: 281.561			10. Field and Pool, or Exploratory BLANCO P.C. SOUTH		
4. Location of Well (Footage, Sec., T Sec 10 T27N R9W SESE Trac 36.58518 N Lat, 107.76975 W	11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection ☐ Describe Proposed or Completed Operation (clearly state all pertine		□ New □ Plug □ Plug	ture Treat Construction and Abandon Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) To proposes the following proposes the following proposes.	, give subsurface the Bond No. or esults in a multiple led only after all to orocedure to re-	locations and meas of file with BLM/BL e completion or rec requirements, inclu-	ured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
Squeeze holes in casing. NOTE: within 24 hours of job				9-8907. MAY 2004		
1. MIRU workover rig. ND we 2. RIH with open ended tubing 3. RIH and set RBP at 800. I	g and pump 30 sacks of o	cement into ho		6 Or CO 3	8. 19.20 8. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	
	out of our or our or our					
14. Thereby certify that the foregoing is Con Name (Printed/Typed) KEN JAC	Electronic Submission : For FOUR STAR mmitted to AFMSS for pro	OIL GAS COM	PANY. sent to th	ne Farmington 05/04/2004 (04SXM1534SE)		
Signature (Electronic Submission) Date 04/22/2004						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		
Approved By STEPHEN MASON			TitlePETROLE	Date 05/0		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Additional data for EC transaction #29906 that would not fit on the form

32. Additional remarks, continued

- 4. RIH with open ended tubing and pump 30 sacks of cement into hole at 570.
- 5. RIH and set RBP at 300 . Dump 1 sack of sand on top of RBP.
- $6.\ RIH$ with open ended tubing and pump 30 sacks of cement into hole at 80 . Circulate cement out bradenhead if possible.
- 7. SI overnight.
- 8. RIH, drill out cement, test each squeeze, and retrieve RBP s.
- 9. Continue with previous procedure to recomplete into FTC.