| t  |  | •                         | /                         |                          |
|--|--|---------------------------|---------------------------|--------------------------|
| $-\lambda = \int_{\mathbb{R}^n}$   |  |                           |                           |                          |
| Submit 3 Copies To Appropriate District                                      | State of I                             | New Mexico /              | /                         | Form C-10                |
| Office   | Energy, Minerals and Natural Resources |                           |                           | Revised June 10, 20      |
| <u>District I</u><br>1625 N French Dr. Hobbs NM 88240                        | N. French Dr., Hobbs, NM 88240         |                           |                           |                          |
| District II OU CONSEDVATION DIVISION   |  |                           | 30-045-2361               | 8                        |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION              |  |                           | 5. Indicate Type          |                          |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 |  |                           | STATE                     | FEE 🛛                    |
| District IV Santa Fe, NIVI 87303   |  |                           | 6. State Oil & G          | as Lease No.             |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505                               |  |                           |                           |                          |
|  | ICES AND REPORTS ON                    | WELLS                     | 7. Lease Name of          | or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  |  |                           |                           | · ·                      |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH      |  |                           | Shea                      |                          |
| PROPOSALS.)  1. Type of Well:  |  |                           | 8. Well Number            |                          |
| Oil Well Gas Well  | <b>₫</b> Other                         |                           | # 1M                      |                          |
| 2. Name of Operator  |  |                           | 9. OGRID Num              | her                      |
| Patina San Juan, Inc.  |  |                           | 173252                    |                          |
| 3. Address of Operator   |  |                           | 10. Pool name of          | r Wildcat                |
| 1625 Broadway, Suite 200   | 00. Denver, CO 8020                    | 2                         | 1                         | erde/Basin Dakota        |
| 4. Well Location   |  |                           |                           |                          |
| I In: t I attam E · 1  | 450_feet from the _ North              | h line and 1750 f         | Soot from the West 1      | lina                     |
|  |  |                           |                           |                          |
| Section 3 Towns  |  | ge 13 West                |                           | unty San Juan            |
|  | 11. Elevation (Show wh                 | ether DR, RKB, RT, GF     | R, etc.)                  |                          |
| 12 Charles   | 5838' GR                               | diagram afNiga            | in Donast on Other        | - Dete                   |
|  | Appropriate Box to Inc                 |                           |                           |                          |
|  | NTENTION TO:                           |                           | SUBSEQUENT RE             |                          |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON                       | REMEDIAL                  | WORK                      | ALTERING CASING [        |
| TEMPORARILY ABANDON  | CHANGE PLANS                           | COMMENCE                  | E DRILLING OPNS.          | PLUG AND [               |
|  |  |                           |                           | ABANDONMENT              |
| PULL OR ALTER CASING   | -                                      | ☐ CASING TE               |                           |                          |
|  | COMPLETION                             | CEMENT JO                 | )B                        |                          |
| OTHER: Down-hole Commingl  | le; pre-approved pools                 |                           |                           | [                        |
| 13. Describe proposed or comp  | oleted operations. (Clearly            | state all pertinent detai | ls, and give pertinent da | tes, including estimated |
| of starting any proposed w   |  |                           |                           |                          |
| or recompletion.   |  |                           |                           |                          |
| Patina San Juan, Inc. requ   | uest approval to dow                   | n-hale camminale t        | he subject well. Pa       | ting plans to            |
| down-hole commingle the  |  |                           |                           |                          |
| The commingling of the p   |  |                           |                           |                          |
| segregated since comple  |  |                           |                           | 201103 114 10 20011      |
|  |  |                           | •                         |                          |
| See Attached Exhibits:   |  |                           |                           |                          |
| Wellbore Diggram, All  | ocation Mathod with                    | supporting data St        | atomont of Commir         | ado Interest Owner       |
| Wellbore Diagram, All<br>Statement and Topo I                                |  | supporting data, sit      |                           | igie interest Owner      |
| sidiemem did topo i  | viup.                                  |                           | Å.                        |                          |
|  |  |                           |                           | 2004                     |
|  |  |                           | E C                       | APR.                     |
| Please contact Gary Ohlr   | man at 303 389 3600 w                  | ith any auestions         |                           |                          |
| ricuse comaci cary criii   | 11a11 a1 000.007.0000 W                |                           | 4 140249                  | 1 Off 101.               |
| I hereby certify that the information  | above is true and comple               | te to the best of my kno  | wledge and belief         |                          |
| H.   |  | to to the best of my kno  | wiedge and belief.        | 100 m 11 0 18 3 1        |
| signature XIIII (1)  | When.                                  | TITLE Sr. Engine          | er DATE                   | Cial distance            |
|  |  |                           |                           |                          |
| Type or print name Gary Ohlmo  | on E-mail addr                         | ress: golhman@pat         | inaoil.com Te             | elephone No. 303.389.3   |
| (This space for State use)   | ///                                    |                           |                           | ADD                      |
| $\mathcal{K}$  | -/1//                                  | DEPUTY OIL & GA           | S INSPECTOR, DIST.        | APR 3 0 201              |
| APPPROVED BY   | THING                                  | ritle                     | - INSPECTOR, DIST.        | DATE                     |
| Conditions of approval, if any:  |  |                           |                           |                          |
| II -77 -   | ,                                      |                           |                           |                          |

## **Recommended Allocation for Commingles**

Well: O'Shea #1M

30-day average production based on February, 2004 production (see attached decline curves)

| G | Zone  | Average<br>MCFD | Percentage of total flow |
|---|-------|-----------------|--------------------------|
| а | MV    | 24              | 44%                      |
| s | DK    | 31              | 56%                      |
|   | Total | 55              | 100%                     |

| 0 | Zone  | Average<br>BOPD | Percentage of total flow |
|---|-------|-----------------|--------------------------|
|   | MV    | 0.03            | 50%                      |
| * | DK    | 0.03            | 50%                      |
|   | Total | 0.06            | 100%                     |

Recommended allocation for future downhole commingled production

| Zone  | Gas  | Oil  |  |
|-------|------|------|--|
| MV    | 44%  | 50%  |  |
| DK    | 56%  | 50%  |  |
| Total | 100% | 100% |  |

## **Statement of Commingling**

The commingling of the Blanco Mesaverde and Basin Dakota pools in this wellbore will not reduce the value of the remaining production. Commingling these pools should increase the value of the remaining reserves due to using the remaining reservoir energy in both zones to produce the well.

Commingling operations conducted on other similar wells have resulted in increased production rates and greater reserve than producing the zones separately.

## **Statement of Notification**

O'Shea #1M Section 3, T31N – R13W San Juan County, New Mexico

No notification is required for this well; the interested parties in these two pools are identical.

Bill Marquis

Sr. Landman

Gary Oklman

Senior Engineer