District I

State of New Mexico

PO Box 1980, Hobbs, NM 88241District IL

811 South First, Artesia, NM 88210

Sidle of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back nit to Appropriate District Office Form C-104

District III	st, Artes	ia, NM 8	8210	OIL CONSERVATION DIVISION 2040 South Pacheco					Submit to Appropriate District Office 5 Copies				
1000 Rio Brazos Rd., Aztec, NM District IV				Santa Fe, NM 87505								AME	ENDED REPORT
2040 South Pa													
<u>I.</u>	REQ				ND AUTHORIZA	ATION	TO TRANSPO	ORT		2	00000		
			•	rator name and Address erica Production Company					² OGRID Number				
		P.O. Box		• •					000778				
			2 Attention: Mary Corley ouston, TX 77253					³ Reason for Filing Code New Completion					
4 API	Number		⁵ Pool Name					6 Pool Code					
30 - 045 - 31842				Blanco Mesaverde						72319			
	469				8 P	roperty	y Name			··· · · · · · · · · · · · · · · · · ·		9 Well i	
000542				Florance I						38B			
II. ¹⁰ Sur	face Loca	tion											
		Township	Range	Lot.Idn	Feet from the	North	/South Line	Feet f	rom the	East/W	est line		County
F	14	30N	08W		1520'		North	1	795'	W	est	!	San Juan
¹¹ Bot1	tom Hole l	ocation										1	
UL or lot no.	Section		p Rai	nge Lot	Idn Feet fr	om the	North/Sou	th line	Feet fr	om the	East/W	est line	County
D	D 14 301		08W		1000'		North		1200'		West San Juan		San Juan
12 Lse Code	13 Produc	ing Method	od Code 14 Gas		Connection Date 15 (-129 Permit Number		16 C-129 Effective		Date 17 C-129 Expiration De		Expiration Date
F (Federal)		F											
	_		*		<u> </u>								
III. Oil and Gas		rters 19 ·	Tacasa	uton Now		20	<u> </u>	1 O/G		22 00	N 111 67	TR Locat	i
18 Transporter 19 OGRID			Transporter Name and Address				²⁰ POD ²¹ O/G				and Desc		ion
151618	EL P	ASO FIEL			3OX 4490			G					
	TO THE REAL PROPERTY.							S 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
		FARM	AING I O	N, NM 87	499								
9018	GI	ANT REF	INING C	O P.O. E	BOX 12999			0		7	VAE.D	10	
		SCO.	TTSDAL	.E, AZ 85	267					(23	4 2 6		
Telegraphic Control										, r	<u> </u>		<u> </u>
									1292		EB 200	la E	
									(33)	OH O		7)	=
	1000 M					STATE OF THE			800.	Di.	34, J. ()	197	3
	安然								F.E.	>	. 6	. 3	7
									7	(C) >-		11/3/2	´
SACRETTE BENEFIT OF LAND SECOND SECOND										ace!	ろ 0.2 B/ :	411.5	
IV. Produced W	/ater									-	tallo Ora	O'The	
IV. Produced W		1			24	POD U	LSTR Locati	on and	Descripti	on	Callede		
					24	POD U	ILSTR Locati	on and	Descripti	on	CAUCAUE		
²³ PC)D				24	POD U	ILSTR Locati	on and	Descripti	on	ENUCAUE		
	DD tion Data	26	Ready D	ate	24 27 TD	POD U	LSTR Location Locatio			on erforation	ns	30 DI	HC, DC,MC
V. Well Complete	tion Data	1	Ready D 01/23/200					D D	29 Pe	. 1		30 DI	HC, DC,MC
V. Well Completed Spud D 12/12/20	tion Data	1)4	27 TD		²⁸ PBT TMD 6036' TV	D D	²⁹ Po	erforation	2'	30 DI	
V. Well Completed Spud D 12/12/20	tion Data pate 03	1)4 ³² Casing	²⁷ TD TMD 6238' TVD		²⁸ PBT TMD 6036' TV	D /D 5904	²⁹ Po	erforation	2' 34		ement
V. Well Completed Spud D 12/12/20	ob tion Data pate 03 Hole Size	1		³² Casing 9 5/	²⁷ TD TMD 6238' TVD & Tubing Size		²⁸ PBT TMD 6036' TV	D /D 5904 hepth Se	²⁹ Po	erforation	2' 34	Sacks Ce	ement CMT
V. Well Completed Spud D 12/12/20	otion Data pate 03 Hole Size	1		9 5/	²⁷ TD TMD 6238' TVD & Tubing Size 8" 32.3#		²⁸ PBT TMD 6036' T ^N	D /D 5904 epth Se 137'	²⁹ Po	erforation	2' 34 1	Sacks Co	ement CMT
V. Well Completed Spud D 12/12/20 31 1	ob tion Data pate 03 Hole Size 13 ½"	1		9 5/ 7"	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23#		²⁸ PBT TMD 6036' TV	D //D 5904' Pepth Se 137' 3073'	²⁹ Po	erforation	2' 34 1	Sacks Ce 17 SXS 35 SXS	ement CMT
V. Well Completed Spud D 12/12/20 31 1 6 1/4 (T	tion Data tate 03 Hole Size 13 ½" 8 ¾" " (Liner)	1		9 5/ 7"	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5#		²⁸ PBT TMD 6036' TV	D 5904' septh Se 137' 3073'	²⁹ Po	erforation	2' 34 1	Sacks Ce 17 SXS 35 SXS	ement CMT
V. Well Completed Spud D 12/12/20 31 1	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing)			32 Casing 9 5/ 7" 4 1/	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5#		²⁸ PBT TMD 6036' TV	D 5904' septh Se 137' 3073' 6038'	²⁹ P ₄	erforation	2' 34 1 4 2	Sacks Ce 17 SXS 35 SXS 20 SXS	ement CMT
V. Well Completed 25 Spud D 12/12/20 31 I 6 1/4 (T	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing)		01/23/200	32 Casing 9 5/ 7" 4 1/	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8"		²⁸ PBT TMD 6036' TV	D /D 5904' repth Se 137' 3073' 6038' 5946'	²⁹ P ₄	erforatio	2' 34 1 4 2	Sacks Ce 17 SXS 35 SXS 20 SXS	ement CMT CMT CMT
V. Well Completed 25 Spud D 12/12/20 31 I 6 1/4 (T VI. Well Test D 35 Date New 41 Choke S	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil	36 Gas D	01/23/200	32 Casing 9 5/ 7" 4 1/	²⁷ TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8"		²⁸ PBT: TMD 6036' TV ³³ D ³⁸ Test Len 12 hrs	D /D 5904' septh Se 137' 3073' 6038' 5946'	²⁹ P ₄	erforatio	2' 34 1 4 2	Sacks Co 17 SXS 35 SXS 20 SXS	ement CMT CMT CMT
V. Well Completed Spud D 12/12/20 31 1 6 1/4 (T VI. Well Test D 35 Date New	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil	36 Gas D	01/23/200	32 Casing 9 5/ 7" 4 1/	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004		²⁸ PBT: TMD 6036' TV ³³ D	D /D 5904' septh Se 137' 3073' 6038' 5946'	²⁹ P ₄	erforation 75' – 5982	2' 34 1 4 2	Sacks Co 17 SXS 35 SXS 20 SXS	cment CMT CMT CMT cmt
V. Well Comple: 25 Spud D 12/12/20 31 I 6 1/4 (T VI. Well Test D 35 Date New 41 Choke S 3/4"	tion Data total to	36 Gas C	Delivery Del	9 5/ 7" 4 1/	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division	0 5911'	28 PBTT TMD 6036' TV 33 D 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' repth Se 137' 3073' 6038' 5946'	²⁹ P ₄	erforation 75' – 5982 bg. Press	2' 34 1 4 2 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud December 25 Spud	tion Data total to	36 Gas D the rules	pelivery Delivery Del	9 5/ 7" 4 1/ Date Oil Conservation of	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is	0 5911'	²⁸ PBT: TMD 6036' TV ³³ D ³⁸ Test Len 12 hrs	D /D 5904' repth Se 137' 3073' 6038' 5946'	29 PA 497	erforation 75' – 5982 bg. Press	2' 34 1 4 2 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Decrease Spud Decreas	tion Data total to	36 Gas D the rules	pelivery Delivery Del	9 5/ 7" 4 1/ Date Oil Conservation of	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is	0 5911'	28 PBT: TMD 6036' TV 33 D 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' repth Se 137' 3073' 6038' 5946'	29 PA 497	erforation 75' – 5982 bg. Press	2' 34 1 4 2 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Decrease Spud Decreas	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the	the rules and that a best of	pelivery Delivery Del	9 5/ 7" 4 1/ Date Oil Conservation of	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is	9 5911' Appl	28 PBT: TMD 6036' TV 33 C 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' repth Se 137' 3073' 6038' 5946'	29 PA 497	erforation 75' – 5982 bg. Press	2' 34 1 4 2 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Decrease Spud Decreas	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the	36 Gas D the rules	pelivery Delivery Del	9 5/ 7" 4 1/ Date Oil Conservation of	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is	0 5911'	28 PBTT TMD 6036' TV 33 D 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' repth Se 137' 3073' 6038' 5946'	29 PA 497	bg. Press	34 1 4 2 Bure DIVISI	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Decrease Spud Decreas	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the	the rules and that a best of	pelivery to the informal known	9 5/ 7" 4 1/ Date Oil Conservation of whedge and	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is	2 5911' Appril	28 PBTT TMD 6036' TV 33 D 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' septh Se 137' 3073' 6038' 5946' gth	29 Pd 497 497 T CONSERV	bg. Press 45 AOF	2' 34 1 4 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Signature: Printed name:	tion Data total Data t	36 Gas D the rules and that best of Corley	pelivery E race of the the info	9 5/ 7" 4 1/ Date Oil Conservation of whedge and	TMD 6238' TVD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is 4 belief.	2 5911' Appril	28 PBT: TMD 6036' TV 33 C 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' septh Se 137' 3073' 6038' 5946' gth	29 PA 497	bg. Press 45 AOF	2' 34 1 4 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Description of the second true and completed Signature: Date: 01/26/	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the Mapy Senior	the rules and that best of Corley	pelivery to the informal known property Analy Phon	9 5/ 7" 4 1/ Cate Oil Conservation cycledge and cycledge and cycledge are cycledge	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is 1 belief.	Appri	28 PBT: TMD 6036' TV 33 C 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' septh Se 137' 3073' 6038' 5946' gth	29 Pd 497 497 T CONSERV	bg. Press 45 AOF	2' 34 1 4 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Spud Description of the second rule and completed signature: Date: 01/26/	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the Mapy Senior	the rules and that best of Corley	pelivery to the informal known property Analy Phon	9 5/ 7" 4 1/ Cate Oil Conservation cycledge and cycledge and cycledge are cycledge	TMD 6238' TVD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is 4 belief.	Appri	28 PBT: TMD 6036' TV 33 C 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' septh Se 137' 3073' 6038' 5946' gth	29 Pd 497 497 T CONSERV	bg. Press 45 AOF	2' 34 1 4 2 Sure	Sacks Co 17 SXS 35 SXS 220 SXS ** Co	ement CMT CMT CMT CMT 33# Test Method
V. Well Completed Signature: Printed name: Title: Date: 01/26/ 12/12/20 31 II 6 1/4 (T VI. Well Test II 35 Date New 41 Choke S 3/4" 47 I hereby cer have been completed and complete signature: Printed name:	tion Data pate 03 Hole Size 13 ½" 8 ¾" " (Liner) Tubing) Data w Oil Size Tify that plied with ete to the Mapy Senior	the rules and that best of Corley Regulator	pelivery to the information of t	9 5/ 7" 4 1/ Cate Oil Conservation cycledge and cycledge and cycledge are cycledge	27 TD TMD 6238' TVD & Tubing Size 8" 32.3# 20 & 23# 2" 10.5# 2 3/8" 37 Test Date 01/23/2004 43 Water Trace rvation Division given above is 1 belief.	Apple Title Apple	28 PBT: TMD 6036' TV 33 C 38 Test Len 12 hrs 44 Gas 689 MC	D /D 5904' septh Se 137' 3073' 6038' 5946' gth	29 Pd 497 497 T CONSERV	bg. Press 45 AOF	2' 34 1 4 2 Sure	** C:	ement CMT CMT CMT CMT 33# Test Method