

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.
30-045-11325

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Allison Unit

8. Well Number
10

9. OGRID Number
14538

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1750 feet from the North line and 990 feet from the West line

Section 20

Township 32

Range 6

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources squeezed the casing and added pay to the Lewis formation as per the attached operations summary.

Verbal approval was received from Charlie Perrin, OCD, on 2/17/04, to squeeze the casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy Wimsatt

TITLE Regulatory Specialist

DATE 4/29/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 

APPROVED BY

Charlie Perrin

TITLE

MAY - 3 2004
DATE

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 2/10/2004
 Rig Release: 3/1/2004
 Rig Number: 449

Spud Date: 1/20/1956
 End: 3/1/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/11/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER. - HSM
	07:00 - 09:00	2.00	MIMO	a	OBJECT	MOVE RIG T/ ALLISON # 10
	09:00 - 12:00	3.00	RURD	a	OBJECT	RIG UP, SET EQUIP.
	12:00 - 13:00	1.00	WELH	a	OBJECT	REPLACE WELL VALVES
	13:00 - 14:00	1.00	NUND	a	OBJECT	KILL WELL W/ 20 BBL 2% KCL,N/D WELL HEAD,N/U BOP
	14:00 - 14:30	0.50	RURD	a	OBJECT	RIG UP RIG FLOOR, PULL TUB. HANGER
	14:30 - 17:30	3.00	TRIP	a	OBJECT	RELEASE SEAL ASSEMBLY & TOO H W/ 176 JT. 2 3/8 TUB. L/D SEAL ASSEMBLY & 9 JT. 2" TUB. W/ 2 REG THREADS
	17:30 - 18:00	0.50	RURD	a	OBJECT	DRAIN PUMP & LINES
						SECURE LOC. SDFN
2/12/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER.— HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TIH W/ PACKER SPEAR,ROTARY SHOE,ECT. JARS & 4 3 1/16 DC. ON 2 3/8 TUB.
	10:00 - 13:30	3.50	RRSR	a	OBJECT	RIG REPAIR, W/ON KELLY HOSE
	13:30 - 14:00	0.50	BLOW	a	OBJECT	UNLOAD HOLE W/ AIR
	14:00 - 15:30	1.50	FISH	a	OBJECT	MILL PACKER W/ AIR MIST
2/13/2004	15:30 - 17:30	2.00	TRIP	a	OBJECT	TOOH W/ 28 STD 2 3/8 TUB. W/ PACKER --DRAGING
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER. — HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TOOH W/ PACKER SPEAR,L/D DC. FISHING TOOLS & PACKER
	10:00 - 11:30	1.50	WIRE	a	OBJECT	R/U WIRE LINE, RUN CIBP STOP @ 5396' TOOH W/ CIBP R/D WIRE LINE
	11:30 - 14:30	3.00	WAIT	a	OBJECT	W/ ON 4 3/4 MILLS , SECURE LOC. SDFN
2/14/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER.—HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN 350 PSI.
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TIH W/ 4 3/4 JUNK MILL & 4 3/4 STRING MILL ON 2 3/8 TUB. TAG @ 5396' 5,000 DROP JUNK DOWN HOLE, TIH T/ 5813'
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH L/D MILLS
	11:00 - 12:00	1.00	WIRE	a	OBJECT	R/U WIRE LINE SET CIBP @ 5476'
	12:00 - 12:30	0.50	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL 130 BBL.
2/17/2004	12:30 - 14:30	2.00	WIRE	a	OBJECT	LOG 5 1/2 CSG. GR/CCL/CBL F/5476' T/ 3900' NO CMT.
	14:30 - 15:30	1.00	SRIG	a	OBJECT	DRAIN PUMP & LINES SECURE LOC. SDFWN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW WAS PRESENT .
	07:00 - 10:00	3.00	WAIT	a	OBJECT	WAIT ON FRAC HEAD FROM TOWN .
	10:00 - 14:30	4.50	WELH	a	OBJECT	ND BOP & FLOWLINES , ND TBG HEAD , WELD STUB ON 5" CSG , NU 5000 PSI FRAC HEAD & PRESS TEST TO 3000 PSI , TESTED GOOD , NU FRAC VALVE .
	14:30 - 15:30	1.00	PERF	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ TITAN 321T 10 GM CHARGES , PERF CLIFFHOUSE @ 5235',37',39',82',84',92',94',96',98',5332',34',36',40',42',66',68',70',92',94',96',5412',14',16',46',48', @ 1 SPF FOR A TOTAL OF 25 HOLES , POOH , RD WL . SHUT IN FRAC VALVE , SDFD .
2/18/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SQUEEZING , WEARING PPE , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 10:00	3.00	WAIT	a	OBJECT	WAIT ON WIRELINE TRUCK FROM TOWN .
	10:00 - 11:30	1.50	PERF	a	OBJECT	RU WIRELINE , RIH & SET 5 1/2" CIBP @ 5180' , POOH , RIH & SHOOT SQUEEZE HOLE @ 4280' , POOH , RD WIRELINE .
	11:30 - 12:00	0.50	WAIT	a	OBJECT	WAIT ON PKR HAND .
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" CEMENT RETAINER & SET @ 4250'.
	12:45 - 14:30	1.75	CEMT	a	OBJECT	RU PUMP LINE , HOLD SAFETY MEETING ON SQUEEZING , PRESS

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 2/10/2004
 Rig Release: 3/1/2004
 Rig Number: 449

Spud Date: 1/20/1956
 End: 3/1/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/18/2004	12:45 - 14:30	1.75	CEMT	a	OBJECT	TEST LINE TO 3000 PSI, TESTED GOOD, LOAD CSG W/ H2O, STING INTO RETAINER, GET INJ RATE OF 2 BPM @ 380 PSI, PUMP 42 BBLs OF G - NEAT CEMENT W/ 1% CACL @ 3 BPM @ 70 PSI, PRESS BROKE BACK WHEN STARTED CEMENT, PUMP 16 BBL OF DISPLACEMENT @ 3 TO 1 BPM @ 70 TO 1250 PSI, STING OUT OF RETAINER, LEFT 1/2 BBL OF CEMENT ON TOP OF RETAINER.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOOH W/ STINGER.
	15:00 - 15:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD, WOC.
2/19/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON DO CEMENT RETAINER & CEMENT, RIG CREW WAS PRESENT.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	MU 4 3/4" BIT, TIH, TAG CEMENT @ 4220', CEMENT RETAINER @ 4250', PU SWIVEL, BREAK CIRCULATION
	08:00 - 15:30	7.50	DRLG	a	OBJECT	DO CEMENT & RETAINER, FELL OUT OF CEMENT @ 4295' SQUEEZE HOLE @ 4280', CEMENT DRILLED GOOD, RETAINER DRILLED HARD. CIRCULATE CLEAN
	15:30 - 16:15	0.75	TRIP	a	OBJECT	HANG BACK SWIVEL, SHORT TIH TO CIBP @ 5180', PU SWIVEL
	16:15 - 17:45	1.50	DRLG	a	OBJECT	DRILL ON CIBP, HAD RUBBER COMING BACK, CIRCULATE CLEAN
	17:45 - 18:00	0.25	TRIP	a	OBJECT	HANG SWIVEL BACK, PULL 6 STANDS TO GET WTR BELOW WELLHEAD.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS, MU & SHUT TIW VALVE, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD.
2/20/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON DO CIBP, RIG CREW, PKR HAND WERE PRESENT.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	SHORT TIH, TAG CIBP @ 5180', PU SWIVEL, EST CIRCULATION.
	07:30 - 10:00	2.50	DRLG	a	OBJECT	FINISH DRILLING OUT CIBP @ 5180', CIRCULATE HOLE CLEAN.
	10:00 - 10:30	0.50	TRIP	a	OBJECT	HANG SWIVEL BACK, CHASE JUNK TO 5476', TOP OF CIBP.
	10:30 - 11:15	0.75	TRIP	a	OBJECT	TOOH W/ 4 3/4" BIT.
	11:15 - 12:00	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" PKR & SET @ 4944', HAVE SMALL STRIP OF CEMENT FROM 4942' TO 4956'.
	12:00 - 12:30	0.50	STIM	a	OBJECT	BREAKDOWN PERFS @ 1200 PSI @ 1.5 BPM, EST INJ RATE OF 5.4 BPM @ 550 PSI.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	TOOH W/ PKR.
	13:15 - 14:15	1.00	NUND	a	OBJECT	ND BOP, NU FRAC VALVE & FRAC - Y.
	14:15 - 15:30	1.25	RURD	a	OBJECT	FINISH SPOTTING IN FRAC EQUIP, RU FRAC LINE.
2/21/2004	15:30 - 16:00	0.50	SHDN	a	OBJECT	SHUT IN FRAC VALVE, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON PINCH POINTS, RIG CREW, CONSULTANT WERE PRESENT.
	07:00 - 08:30	1.50	RURD	a	OBJECT	START FRAC TRUCKS, FINISH GETTING READY FOR FRAC, PRIME UP & COOL DOWN PUMPS.
	08:30 - 09:30	1.00	FRAC	a	OBJECT	SPEARHEAD 500 GALS OF 15% HCL, PUMPED 5300 GAL SLICK FOAM PAD @ 51 TO 54 BPM @ 2650 PSI, PUMPED APPROX 50,000# 20/40 ARIZONA SAND @ .5 TO 1.5 PPG SAND CONC, DISPLACE W/ 124 FLUID BBLs, MAX RATE 54 BPM, AVG 52 BPM, MIN 50 BPM, MAX PSI 2650, AVG 2350, MIN 2255, ISIP 456 PSI. RU WIRELINE, RIH & SET 5 1/2" CIPP @ 4940', POOH, WELL DID NOT DIE, RU FULL LUBRICATOR, RIH W/ 3 1/8" HSC CSG GUN LOADED W/ TITAN 321T CHARGES, PERF LEWIS @ 4412', 4418', 4436', 4600', 4603', 4720', 4723', 4736', 4740', 4744', 4748', 4823', 25', 27', 29', 69', 71', 73', 88', 90', 92', 94', 4917', 19', 21', @ 1

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/20/1956
 Start: 2/10/2004
 End: 3/1/2004
 Rig Release: 3/1/2004
 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/21/2004	09:30 - 12:00	2.50	PERF	a	OBJECT	SPF FOR A TOTAL OF 25 HOLES , POOH , RD WIRELINE . SPEARHEAD 420 GALS OF 15% HCL , PUMP 10,000 GAL 75% LINEAR GEL FOAM PAD @ 50 BPM @ 2500 PSI , PUMPED APPROX 200,000# 20/40 ARIZONA SAND @ 1 TO 3 PPG SAND CONC @ 52 TO 57 BPM , @ 2650 PSI , DISPLACE W/ 29 FLUID BBLs & 47,100 SCF N2 , AVG RATE 53 BPM , MAX 57 , MIN 50 BPM , AVG RATE 2650 PSI , MAX 2700 , MIN 2500 PSI , ISIP 1934 PSI .
	12:00 - 13:30	1.50	FRAC	a	OBJECT	
	13:30 - 16:00	2.50	RURD	a	OBJECT	
2/21/2004	16:00 - 06:00	14.00	FLOW	a	CLEAN	RD FRAC LINE , HAD TO MOVE FRAC EQUIP OFF LOC TO RU FLOWLINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD . FLOW FRAC BACK THRU CHOKE MANIFOLD . 16/64" CHOKE UNTIL FLUID CAME TO SURFACE . 16:15 , 8/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1650 PSI . 23:00 , 10/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1600 PSI . 02:00 , 12/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1600 PSI . 05:00 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1550 PSI .
						FLOW FRAC BACK THRU CHOKE MANIFOLD . 06:00 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1050 PSI . 09:00 , 16/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1000 PSI . 13:00 , 18/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 900 PSI . 18:00 , 20/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 800 PSI . 23:00 , 22/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 650 PSI . 05:00 , 24/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 400 PSI .
2/22/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 24/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 07:00 , 28/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 300 PSI . 12:00 , 32/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 200 PSI . 19:00 , 48/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 50 PSI . 05:00 , 2" LINE , MAKING 1/4 TO 1/2 BBL OF H2O & FOAM , NO SAND EVERY 2 TO 3 MIN @ 10 PSI .
2/23/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 24/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 07:00 , 28/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 300 PSI . 12:00 , 32/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 200 PSI . 19:00 , 48/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 50 PSI . 05:00 , 2" LINE , MAKING 1/4 TO 1/2 BBL OF H2O & FOAM , NO SAND EVERY 2 TO 3 MIN @ 10 PSI .
2/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON ND , NU , RIG CREW , AIR HAND , WELLHEAD HAND WERE PRESENT .
	07:00 - 10:00	3.00	NUND	a	OBJECT	KILL WELL W/ 15 BBLs OF 2% KCL , ND FRAC -Y , FRAC VALVE , FRAC HEAD , NU TBG HEAD & BOP , TEST SECONDARY SEAL , TESTED GOOD .
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TIH W/ 4 3/4" MILL TO TOP OF PERFS @ 4720'.
	10:45 - 13:30	2.75	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O & 1/2 TO 1 CUP OF SAND .
	13:30 - 13:45	0.25	TRIP	a	OBJECT	SHORT TIH TO 4940' TOP OF CIPP .
	13:45 - 20:00	6.25	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , 1 TO 2

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 2/10/2004
 Rig Release: 3/1/2004
 Rig Number: 449

Spud Date: 1/20/1956
 End: 3/1/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/24/2004	20:00 - 22:00	2.00	FLOW	a	CLEAN	CUPS OF SAND W/ 20 TO 25' FLAME .
	22:00 - 02:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
2/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	ATTEND AZTEC MONTHLY SAFETY MEETING
	07:30 - 08:30	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CIPP , RIG CREW , AIR HAND WERE PRESENT .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	SHORT TIH TO 4940' TOP OF CIPP , PU SWIVEL .
	09:00 - 13:15	4.25	MILL	a	CLEAN	UNLOAD W/ AIR & EST 15 BPH MIST RATE , MILL OUT CIPP @ 4940'.
	13:15 - 14:15	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 BPH OF H2O & 1/2 CUP OF SAND .
	14:15 - 15:00	0.75	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , TAG UP @ 5366' , CIBP @ 5476' , HAD 110' OF FILL . BOTTOM PERF @ 5448'.
	15:00 - 18:30	3.50	COUT	a	CLEAN	PU SWIVEL , CO TO BOTTOM PERF @ 5448' , MAKING 14 BPH OF H2O , 3 TO 4 CUPS OF SAND .
	18:30 - 19:00	0.50	SRIG	a	OBJECT	PULL 2 STANDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOW BACK HANDS .
	19:00 - 00:00	5.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 14 BPH OF H2O , 2 TO 3 CUPS OF SAND .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
2/26/2004	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O & FOAM , 2 TO 3 CUPS OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5416' , CIBP @ 5476' , HAD 60' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO CIBP W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O & FOAM , 2 TO 3 CUPS OF SAND .
	11:00 - 14:00	3.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5466' , HAD 10' OF FILL , CO TO CIBP W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O , LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	16:00 - 20:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	22:00 - 02:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	02:00 - 04:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
2/27/2004	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 7 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5456' , CIBP @ 5476' , HAD 20' OF FILL .
	07:15 - 19:30	12.25	MILL	a	CLEAN	CO TO CIBP W/ AIR MIST , EST 15 BPH OF MIST RATE , MO CIBP @ 5476' , CHASE JUNK TO 5507'.
	19:30 - 20:30	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 BPH OF H2O , 1 TO 2 CUPS OF SAND .

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/20/1956
 Start: 2/10/2004
 End: 3/1/2004
 Rig Release: 3/1/2004
 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/27/2004	20:30 - 21:00	0.50	SRIG	a	OBJECT	PULL UP TO 5440', SHUT & LOCK PIPE RAMS , DRAIN UP EQUIP , PU TOOLS & LOC , LEFT WELL FLOWING ON 2" LINE , TURN WELL OVER TO FLOWBACK HANDS .
	21:00 - 06:00	9.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 TO 4 BPH OF H2O , 1 TO 1/2 CUPS OF SAND , CLEANED UP TO 2 BPH OF H2O , 1/2 CUP OF SAND , 30' FLAME .
2/28/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 12:00	5.00	MILL	a	CLEAN	MILL JUNK DOWN TO TOP OF MODEL D PKR SET @ 5813' , MAKING 3 TO 6 BPH OF H2O , SURGING 1 TO 4 CUPS OF SAND .
	12:00 - 15:00	3.00	TRIP	a	OBJECT	HANG BACK SWIVEL , TOO H W/ MILL .
	15:00 - 17:15	2.25	TRIP	a	OBJECT	TIH W/ EXC , 1 JT OF 2 3/8" , 1.78" ID SEAT NIPPLE , REST OF TBG , TAG UP @ 5800' , HAD 13' OF FILL , RABBIT SAME IN HOLE .
	17:15 - 18:30	1.25	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 3 TO 4 BPH OF H2O 1 TO 3 CUPS OF SAND .
	18:30 - 19:00	0.50	SRIG	a	OBJECT	PULL UP , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS .
	19:00 - 03:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 3 TO 4 BPH OF H2O , 1 TO 3 CUPS OF SAND .
2/29/2004	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	06:00 - 13:00	7.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 3 TO 5 BPH OF H2O , 1 CUP OF SAND .
	15:00 - 23:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , 1 TO 1/2 CUP OF SAND .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 2 TO 3 BPH OF H2O , 1/2 CUP TO TEA SPOON OF SAND .
	01:00 - 06:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TEASPOON TO TRACE OF SAND
	06:00 - 09:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
	09:00 - 11:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 6 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
3/1/2004	11:00 - 19:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 5 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	21:00 - 05:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 5 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5793' , PBTD @ 5813' , HAD 20' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 2 TO 5 BPH OF H2O 2 CUPS OF SAND TO TRACE OF SAND .
	11:00 - 13:30	2.50	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 2 BPH OF H2O , TRACE OF SAND . BROACH TBG WHILE FLOWING .
3/2/2004	13:30 - 15:00	1.50	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5810' , HAD 3' OF FILL , CO TO PBTD W/ AIR

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/20/1956
 End: 3/1/2004
 Start: 2/10/2004
 Rig Release: 3/1/2004
 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/2/2004	13:30 - 15:00	1.50	BLOW	a	CLEAN	MIST , MAKING 2 TO 3 BPH OF H2O , TABLESPOON TO TRACE OF SAND .
	15:00 - 15:30	0.50	NUND	a	OBJECT	LAND TBG @ 5766.03' W/ 187 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG W/ 1.78" ID SEAT NIPPLE SET @ 5733.98' , W/ KB INCLUDED , ND BOP , NU TREE .
	15:30 - 17:00	1.50	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 650 PSI , REV UP TBG .
	17:00 - 18:00	1.00	RURD	a	RDMO	RD RIG & EQUIP . TAKE PITOT READING 15 min 12 oz , 30 min 14 oz , 45 min 15 oz , 60 min 15 oz ON 2" LINE . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP TOO H W/ TBG , TIH W/ PKR PLUCKER , BURN OVER PKR , TOO H , TIH W/ MILL CO TO PBTD , TOO H , RU WIRELINE , RIH & SET CIBP , RUN BOND LOG , RIH & SHOOT SQUEEZE HOLE , SQUEEZE CSG , TIH DO CEMENT , FOAM FRAC CLIFF HOUSE & LEWIS , TIH CO LEWIS & CLIFF HOUSE , CO TO PBTD , TOO H W/ MILL , TIH W/ EXC , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , TAKE PITOT READING . NOTE TRAN 2 JTS OF 2 3/8" TO ALLISON # 41 , SENT 3 BAD JTS OF 2 3/8" TBG TO BR ON M&R TRUCKING .