Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources		WELL ADDAG	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO. 80-045-32043		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🗷
District IV	ict IV		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State On & Gas Lea	130 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: FEE	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well X	Gas Well X Other		#12B	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			167067	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BLANCO MESAVERDE	
4. Well Location				
Unit Letter B : 675' feet from the NORTH line and 1,800' feet from the EAST line				
Section 12	Township 30N	Range 12W	NMPM C	County SAN JUAN
	11. Elevation (Show whether .		c.)	
5,180'				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	∐ A	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: WELL SPUL)	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
T				
XTO Energy Inc. spudded 12-1/4" hole @ 2:15 a.m. on 04/19/04. Drld to 286'. TIH w/6 jts, 8-5/8", 24.0#, J-55, ST&C csg to 276.58' KB, IFV @ 236.96'. Cmtd csg w/219 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 14.5 ppg, 1.41 cuft/sx). Circ 20 bbls cmt to surf. PT BOPE & surf csg to 1,500 psig for 30 min. Held OK.				
Drlg ahead				
at the state of th	A Section of the Control of the Cont			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
(II) Patton				
SIGNATURE 4	TIT	LE <u>Drilling</u>	Engineer DA	TE <u>04/20/04</u>
Type or print name Jeff Patton		,	Telephone	No. 505-324-1090
(This space for State use)		SEPUTY OIL & GA	AS IMSPECTOR, DIST.	PP 9 9 acces
APPROVED BY Chal T	<u>Y'</u> TIN	TLE	DAT	1FK 2 3 2004
Conditions of approval, if any:				