Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240	1		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		· · · · · · · · · · · · · · · · · · ·	I
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	STATE X	FEE L
1220 S. St. Francis Dr., Santa Fe, NM 87505		2/1 10 10 CO (S)	6. State Oil & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 400 7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			BEAVER LODGE COM	
PROPOSALS.)  1. Type of Well:		맛을 하다 지수	8. Well Number	
Oil Well Gas Well	Other (5)	57	#4	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.		POLATIVE -	1670	067
3. Address of Operator	A. A		10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		BLANCO MESAVERDE		
4. Well Location				
Unit Letter F: 1,800 feet from the NORTH line and 2,100 feet from the WEST line				
Section 36	Township 31N	Range 11W	NMPM	County SAN JUAN
Section 36	11. Elevation (Show whether	<del></del>		County SAN OUAN
5,195				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔽	PLUG AND
	_	1		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE LJ COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		П
12 Describe proposed or completed encretions (Clearly state all particular details and aircreations data in the first data.				
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Reached driller's TD of 5,278' KB @ 6:00 a.m. 04/16/04. TIH w/124 jts 4-1/2", 10.5#, J-55, ST&C csg to				
5,273.31' KB. Cmt'd 1st st				
celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Circ 15 bbls cmt off				
stage tool to surf. Cmtd 2nd stage as follows (lead): 600 sx Type III cmt w/8% gel, 1/4#/sx celloflake &				
2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sk) followed by (tail): 50 sx Type III neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped stage tool closing plug. Circ 80 bbls cmt to surf. Released Aztec WS				
drilling rig #545 @ 1:00 a.m., 04/18/04.				
**PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION**				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	1 attor	LE DRILLING	ENGINEER T	04/10/04
SIGNATURE	111	LE DETINING	ENGINEER	OATE04/19/04
Type or print name JEFF PATTON	$\overline{}$		Telephor	ne No. 505-324-1090
(This space for State use)		rputy oal & gas insp	ECTOR. DIST. 🙉 🖟	APR 2 1 2004
APPROVED BY Marker Losser TITLE DATE				