State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-32153 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-5382 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: FC State Com 31530 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. ConocoPhillips Company FC State Com #20A 3. Address of Operator 19. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 71629 4. Well Location 1090 North a line and 1165 feet from the West Unit Letter feet from the line Township 30N **NMPM** Section County Range San Juan 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6342' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** XPULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: X 7" casing report 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 4/14/04 RIH w/8-3/4" bit & tagged cement @ 186'. Drilled out cement and then drilled formation to 3030'. Circ. hole. RIH w/7" 20#, J-55 ST&C casing and set @ 3025'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead-390 sx (1017.9 cf - 181. bbl slurry) Class G cement w/3% chemical extender, 0.25#/sx Cellophane flake 0.05g/sx antifoam agent & 0.2% all purpose antifoam. Tail - 100 sx (127 cf - 22.6 bbl slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cellophane flake, & 0.1% antifoam agent. Released wiper plug and displaced w/20.0 bbls FW & 100.6 bbls slightly poly-merized drill water. Bumped plug w/1500 psi @ 0651 hrs. 4/17/04. Circ. 24 bbls cement to surface. RD Schlumberger. Changed rams from 7" to 4-1/2", ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 1600 hrs 4/17/04. Will show casing PT on next report. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ 4/19/04 Type or print name Patsy Clugston Telephone No. 505-599-3454 (This space for State use) APR 2 1 2004 DEPUTY OIL & GAS INSPECTOR, DIST.

DATE

APPROVED BY

Conditions of approval, if any: