UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR Burteet Bureau No. 1004-0135 Form 3160-5 BUREAU OF LAND MANAGEMENT Expires March 31, 1993 (.hma 1990) Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELL'S **ŇMNM-105533** Do not use this form for proposals to drill or to deepen of mention a different reservoir Use "APPLICATION FOR PERMIT -" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well X Oil Well Other Gas Well Salt Water Disposal Well 8. Well Name and No. 2. Name of Operator Bois d' Arc Divide 22 # 5 Synergy Operating, LLC 9. API Well No. 3. Address and Telephone No. PO Box 5513 (505) 325-5449 OGRID # 163458 30-043-20979 10. Field and Pool, or Exploratory Farmington, NM 87499 WC 21N5W22F Mesaverde (Oil) 4. Location of Well (Footage, Sec, T. R., M, or Survey Description) Unit Letter H. 1980' FNL, 660' FEL, Sec 22, T21N-R05W 11. County or Parish, State Sandoval, New Mexico 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandoment **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Converion to Injection Other Dispose Water on or recompletion Report and Log Form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work. 11/05/2003 SM. ND WH. NU Packoff. RIH w/ GR-CCL-CBL. Cased hote log well from 3999' to surface. Excellent Bond. Top of Cement is at surface, agrees with cement circulation to surface. PBTD 3999'. Marker Jt from 3373' to 3378' 03/05/2004 MIRU Auxillary Equipment. Spot Auxillary Equipment, Pump, Pit, Tubing, BOPE skid, etc. 03/08/2004 SM. RU rig and guylines. ND WH. NU BOPE. Tally and Rabbit 2-7/8" tubing in the hole with 4-3/4" bit and 5-1/2" casing scraper. Tag PBTD at 3996' with 123 jts. COOH, standing back tubing. Secure well location. 03/10/2004 SM. Warm rig. Perforate Meneffe Interval in four (4) zones, 3662' to 3684', 3682' to 3687', 3696' to 3698', and 3723' to 3726', 4 SPF, 46 holes total. MU SAPP tool and GIH on 2-7/8". Stimulate each interval with 2% KCl water. Total of 518 bbls fluid, Injection Rates between 1.3 BPM and 8.7 BPM. Treating Pressures vary between 1800# and 5500#. Monitor each zone pressure fall-offs. All zones stimulated. Release Tools and COOH. Lay Down SAPP tool equipment. 03/11/2004 SM. Csg 100#. Wait on Tubing Pump and Tubing Anchor. No Anchor. 03/12/2004 SM. Run 2.25" Tubing Pump and Tubing Anchor with 116 Jts 2-7/8" Tubing. Tbg Landed at 3827', Anchor at 3502'. ND BOPE, NU WH. Run Rod String Assembly. Run rod string as follows: ten (10) - 1-1/2" weighted rods, thirty-six (36) - 7/8" rods, sixty-nine (69) 1" Fiberflex Fiberglass rods (37.5' each), 2 - 8' ponys, 1 - 6' pony, 1 - 4' pony, 1 - 2' pony, and Polish Rod. Engage pump. Slide entire pumping unit with dozer back form WH 10". Test Pump action to 500#. Hang well on. Well pumping to SWD # 1 facility 16:00 hrs on 03-12-2004. Monitor overnight. 03/13/2004 Well pumping okay to SWD # 1 facility. Casing on a vaccum. On propane, RD.

14. I hereby certify that the egoing is true and c Signed:

Thomas E. Mullins

Title: Engineering Manager (505) 325-5449

04-08-2004

This space for federal or state office use

/s/ David R. Sitzler

Division of Multi-Resources

APR 1-2 2004

Approved by: Conditions of approval if any