Dig	Submit 3 Copies To Appropriate District	State of New N			Form C-103	
Indicate Type of Lease   District   Distri	Office District I	Energy, Minerals and Nat	ural Resources		Revised May 08, 2003	
Indicate Type of Lease   Starte   Start   St	1625 N. French Dr., Hobbs, NM 87240	•			22001	
Santa Fe, NM 87505   STATE   FEE						
District		atrict III 1220 South St. Francis Dr.				
SUNDRY NOTICES AND REPORTS ONWELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESPECTATION FOR PERMIT "FORMACLOMS FOR PROPOSALS.")  1. Type of Well:  Oil Well   Gas Well   Other   S. Well Number   S.	District IV	Sania re, Nivi	8/303			
CONDITUSE THIS SERVING NEST APPLICATION FOR PERMIT (FORMAC-101) EXPERISHENCY PROPOSALS)	1220 S. St. Francis Dr., Santa Fe, NM 87505	,	ACTED TO THE PARTY OF THE PARTY	6. State Off & Gas	Lease No.	
CONDITION   State Gas Com	SUNDRY NOTIC	ES AND REPORTS ON WI	ELLS A TOTAL	7. Lease Name or 1	Unit Agreement Name:	
S. Well Number   S. Well Number   S. Well Number   S. Well Number   S. Name of Operator   S. Name of Name of Wildcat   S. Name of Na	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEÉPEN	OR PLUG BACK TO A			
Oil Well  Gas Well  9. Other  3  2. Name of Operator  157067  3. Address of Operator  10. Pool name or Wildcat  167067  4. Well Location  1700 Famination Ave. Bldg. K. Ste 1 Famination. Nat 87401  4. Well Location  120 Famination Ave. Bldg. K. Ste 1 Famination. Nat 87401  4. Well Location  121  Township  31N Range  120 NMPM  County San Juan  11. Elevation (Show whether D.R. RKB, RT. GR. etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CASING TEST AND  CASING TEST AND  ABANDONMENT  CEMENT JOB  12. CASING TEST AND  CEMENT JOB  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XIO Bratty Inc. spudded 8-3/4* hole @ 7:00 p.m. 04/22/04. Deld to 234* KB. TH w/5 jts, 7*, 20.0#, J-55, STEC cest to 230* KB. Charl & cas w/51 sx Type III catt w/3* Cacil & 1/4#/sx celloflake (mixed @ 14.5 ppg, 1.42 cuft/sx). Circ 8 bbls cmt to surf. PT BOPS & surf cest to 850 psig for 30 min. Reld CK. Reached driller's TD of 2.545* KB @ 7:00 p.m. 04/28/04. TH w/6.1 jts 4-1/2*, 10.5#, J-55, STEC cest to 230* KB. Charl & cas w/52 sp. Type III catt w/3* gel, 1/4#/sx celloflake & 2% phenoseal (11.4 ppg, 30 autt/sx) clude by 80 sx Type III catt w/8 gel, 1/4#/sx celloflake & 2% phenoseal (11.4 ppg, 30 autt/sx). Circ 35 bbls cmt to surf. Type III catt w/8* gel, 1/4#/sx celloflake & 2% phenoseal (11.4 ppg, 30 autt/sx). Circ 35 bbls cmt to surf. Type III catt w/8* gel, 1/4#/sx celloflake & 2% phenoseal (11.4 ppg, 30 autt/sx). Circ 35 bbls cmt to surf. Type III catt w/8* gel, 1/4#/sx celloflake & 2% phenoseal (11.4 ppg, 30 autt/sx). Circ 35 bbls cmt to surf. Type III catt w/8* gel, 1/4#/sx	PROPOSALS.)	ATION FOR PERIVIT (FORMIC-	IO IN ECITOSOGIA			
2. Name of Operator  XTO Energy Inc.  3. Address of Operator  2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401  10. Pool name or Wildcat  Astec PC / Basin FC  10. Pool name or Wildcat  Astec PC / Basin FC  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  5.955  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND BABADON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE CRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING IEST AND   ABANDONMENT    3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XTO Energy Inc. spudded 8-3/4" hole © 7:00 p.m. 04/22/04. Dxld to 234" KB. TIH w/5 jts, 7", 20.0#, J-55, STRC cag to 230" KB. Cint do surf., PT BOFR & surf cag to 850 psig for 30 mi. Held CK. Reached driller's TD of 2, 255' KB © 7:00 p.m. 04/22/04. TIH w/61 ste 4-1/2" in 5#, J-55, J-55, KB. Cint do surf. PT BOFR & surf cag to 850 psig for 30 mi. Held CK. Reached driller's TD of 2, 255' KB © 7:00 p.m. 04/28/04. TIH w/61 ste 4-1/2" in 5#, J-55, J-55, KB. Cint do surf. Risd Stewart Brothers drilling rig #51 © 5:30 p.m., 04/28/04.  ***PRODUCTION CSG WILL BE PRESSURE TSTD © CMEPLETION**  Title DRILLING ENGINEER DATE 04/27/04  Type or print name JEFF PARTEN  TITLE DRILLING ENGINEER DATE 04/27/04  APPR 2 9 2004  APPROVED BY Alached.				8. Well Number		
3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter P: 675 feet from the SOUTH line and 665 feet from the Sou		Other S	***			
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Well Location   Unit Letter	<u> -</u>	K Ste 1 Farmington	NM 97407	ł		
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