

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)

(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

80' FNL & 560' FWL NE 1/4, NW 1/4, Sec. 19, T 31N R. 7W

Latitude

Longitude

Unit C

5. Lease Serial No.

SF-080557

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 449A

9. API Well No.

30-045-32172

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

Casing and Cement

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 307' On 3/15/2004, set 6 jts 9-5/8" 32.3# casing at 299'. Cemented w/ 200 sx (42 bbls) "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 10 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3226' TVD. On 3/19/2004, set 74 jts 7" 23# casing at 3212'. Cemented casing w/ 560 sx (146 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Daicel. Tailed in w/ 75 sx (19 bbls) "B" w/ 0.4% Halad 344. Circulate 60 bbls to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3670' TVD. Underreamed hole to 9-1/2" from 3212' to 3668'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. If well conditions dictate, may run 5-1/2" liner at a later date. Landed 2-3/8" production tubing at 3556'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

Date

4-12-04

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 21 2004

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.