

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078426
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	8. Well Name and No. SAN JUAN 29-6 UNIT 108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R6W SENE 2265FNL 385FEL 36.68323 N Lat, 107.49606 W Lon		9. API Well No. 30-039-27531-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

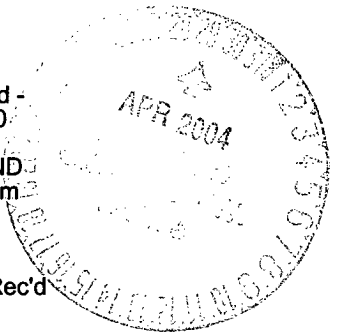
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" CASING & SQUEEZE REPORT

4/7/04 RIH w/8-3/4" bit & tagged cement @ 199'. Drilled cement & then formation to 3467'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3577'. RU Halliburton to cement. Pumped Lead - 360 sx (1037.6 cf - 184.8 bbl slurry) Standard cement w/3% Econolite, 10#/sx Phenoseal. Tail - 210-sx (279.3 cf - 49.7 bbl slurry) 50/50/POZ w/2% gel, 6#/phenoseal. Lost circulation. Dropped plug and displaced w/132 bbls. Bumped plug to 2000 psi @ 1230 hrs 4/11/04. No cement to surface. ND BOP, set slips and cut off casing. Installed wellhead B. PT-OK. Called Jim Lovato w/BLM @ 1:30 pm 4/11/04 and rec'd verbal to run temp survey and to perf @ 2950' attempt to circ cement to surface.

RU Blue Jet & ran temperature survey. TOC @ 3130'. Called BLM @ 0000 hrs 4/12/04 w/plans. Rec'd



14. I hereby certify that the foregoing is true and correct. Electronic Submission #29770 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 04/27/2004 (04AXG2301SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 04/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #29770 that would not fit on the form

32. Additional remarks, continued

verbal to continue. RIH w/E-line perf gun & perf'd 7" casing @ 2950' - 4 each @ .375" shots over 1 ft. Circ. through perfs @ 700 psi. M/U EZ-drill SV cement retainer & set @ 2896'. Test - OK.

Squeezed job as follows - 5 bbls FW . Pumped 15 bbls FW w/dye in last 10 bbls. Pumped 345 sx (959 cf - 171 bbl slurry) Standard cement w/3% Econolite. Tail - Pumped 110 sx (130 cf - 23.1 bbl slurry) Neat cement w/2% CaCl. Displaced w/20 bbls mud @ 2.2 bpm. FCP - 825 psi. 45 bbls circulated to surface. Released & pulled out of retainer. POOH.

RIH w/bit & tagged cement @ 2889'. Drilled cement & retainer from 2889' - 2956'. PT perfs @ 2950' & casing with 500 psi for 30 minutes. Good test.