UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: November 30, 2000 5. Lease Serial No. NMSF078426		
					6. If Indian, Allottee or Tribe Name		
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well					8. Well Name and No. SAN JUAN 29-6 UNIT 108		
Oil Well a Gas Well Other 2. Name of Operator							
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-039-27531-00-X1			
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 31 T29N R6W SENE 226 36.68323 N Lat, 107.49606 W		RIO ARRIBA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Notice of Intent	☐ Acidize	Acidize Deepen		Production (Start/Resume)		☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	_		Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction		☐ Recomp		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		_	rily Abandon	Drilling Operations	
	Convert to Injection	_		☐ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f DESCRIPTION OF CEMENT AS PER NTL-FRA-90-1. Date cemented - 4/11/04; Tim Cement squeeze -4/12/04; Tim Bit size - 8-3/4"; Casing - 7", Turbo centralizers - 2543', 24! Spring Type centralizers - 350 Mud Flush - 20 bbls FW w/dy Stage 1 -Lead - 360 sx (1037. Phenoseal. Tail - 210 sx (279 to get cement to surface through	pandonment Notices shall be filinal inspection.) JOB FOR THE REQUIRE The started - 1000 hrs; Time Started - 1400 hrs; T	e completed me Completed et @ 3577'. 220', 3143', 2	requirements, include ROTECT USABLE 1300 hrs; 1 - 1600 hrs; 11', 81', 38' and the w/3% Econolis	te, 10#/sx	ONES INCLUDING	and the operator has	
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #	#29771 verified	by the BLM Wel	I Information	System		
Comi	For CONOCOPI mitted to AFMSS for proce	HILLIPS COMP	ANY, sent to the	Farmington	•		
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE				
, , , , , , , , , , , , , , , , , , , ,							
Signature (Electronic S	Date 04/20/2	004					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE		
Approved By ACCEPTED			(BLM Approver Not Specified) Title Date 04/27/200				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #29771 that would not fit on the form

32. Additional remarks, continued

4 holes @ 2950'. Cement retainer & set @ 2896'. Squeezed job as follows - 5 bbls FW . Pumped 15 bbls FW w/dye in last 10 bbls. Pumped 345 sx (959 cf - 171 bbl slurry) Standard cement w/3% Econolite. Tail - Pumped 110 sx (130 cf - 23.1 bbl slurry) Neat cement w/2% CaCl. Circulated 45 bbls (after squeeze); Displaced plug w/132 bbls; Displaced squeeze w/20 bbls mud @ 2.2 bpm. FCP - 825 psi. Average rate - 2 bpm w/squeeze @ 2.5 bpm; Average Pressure - 1200 psi w/squeeze pressure @ 825 psi; Bumped plug w/2000 psi