

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KRAUSE FEDERAL 5E

9. API Well No.  
30-045-24121-00-S1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ

E-Mail: yolanda.perez@conocophillips.com

3a. Address

5525 HWY  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 832.486.2329  
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T28N R11W SWNW 1785FNL 0880FWL  
36.63556 N Lat, 108.01459 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 2/19/2004. Daily summary report attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29662 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 04/23/2004 (04SXM0084SE)

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/16/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 04/23/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## Daily Summary

|                              |                                  |   |                        |                              |
|------------------------------|----------------------------------|---|------------------------|------------------------------|
| API/UWI<br>300452412100      | Field Name<br>BASIN DK           | Area<br>CENTRAL                         | County<br>SAN JUAN     | State/Province<br>NEW MEXICO |
| KB Elevation (ft)<br>5813.00 | Ground Elevation (ft)<br>5802.00 | Plug Back Total Depth (ftKB)<br>6,367.0 | Spud Date<br>2/29/1980 |                              |

## Rigs

| Contractor | Rig No. | Rig Sup.              |
|------------|---------|-----------------------|
| KEY ENERGY | 11      | DELL GUNN, CONSULTANT |

## 2/19/2004 00:00-2/19/2004 00:00

|                                |                               |                                |                     |                    |
|--------------------------------|-------------------------------|--------------------------------|---------------------|--------------------|
| Report Start Date<br>2/19/2004 | Daily Cost Total<br>18,490.00 | Cum. Cost To Date<br>35,470.00 | AFE No.<br>10032081 | Total AFE Amt (\$) |
|--------------------------------|-------------------------------|--------------------------------|---------------------|--------------------|

Operations This Report Period

FINAL REPORT DAKOTA FORMATION 6189-6306'

SICP=420# SIBHP=30#

TAILGATE SFTY MTG W/ CREW ABOUT TRIPPING, LANDING, RUNNING RODS

BLEED CSG PSI DOWN TO FB TANK, TIH, TAG FOR FILL. TAGGED AT 6389' ( PBTD 6404' ), TOO H W/ BIT/SCRAPER. PU 2 3/8" PROD TBG AND TIH CONSISTING OF FROM TOP TO BOTTOM: 1 JT 2 3/8" 4.7# EUE 8RD X 31.77', 1 EA. 10' 2 3/8" SUB, 196 JTS 2 3/8" 4.7# J-55 EUE 8RD X 6072.68', 2 3/8" X 4 1/2" X 3.0' TBG ANCHOR SET AT 6125.45' KB. W/ 14k TENSION, 6 JTS 2 3/8" 4.7# J-55 EUE 8RD X 187.10', 1.78" ID X 2 3/8" X .85" F-NIPPLE AT 6315.55' KB, 1 EA. 2 3/8" X 4.0' PERF SUB, 1 JT 2 3/8" 4.7# X 31.41' W/ 2 3/8" X .15" BULLPLUG ON BOTTOM. TOTAL OF 204 JTS 2 3/8" TBG RAN EOT @ 6351.96' 1.78" ID F-NIPPLE AT 6315.55'. LANDED TUBING W/ 14k TENSION. NOTE: TBG ANCHOR HAS A 30K SHEAR

ND BOPS, NU 2 3/8" X 7 1/16" X 3K B-1 FLANGE, ROD WH ASSY.

PU AND TIH W/ FOLLOWING ROD STRING: 2" X 1 1/4" X 10' X 10'3" X 14'3" RHAG-Z INSERT PUMP W 1" X 8' SAND SCREEN ON BOTTOM, 4' 3/4" "D" PONY ROD, 253 3/4" "D" TYPE 54 RODS, 2', 4', 6', 8' PONY RODS, 1 1/2" X 22' POLISH ROD.

SEAT PUMP IN F-NIPPLE, PSI TEST PUMP TO 500#, TEST HELD GOOD, BLEED PSI TO 300#, STROKE TEST PUMP TO 500# AGAIN. ALL FUNCTIONED GOOD, BLEED PSI DOWN.

COULD NOT RIG UP POLISH ROD TO PUMPING UNIT. WILL HAVE TO RESET UNIT.

JOB COMPLETED.

WILL RIG DOWN 2/20/04 DUE TO HIGH WINDS.

NOTIFY LEASE OPERATOR AND TURN OVER TO PRODUCTION.

Operations Next Report Period

RDMO

## Time Log

| Start Date      | End Time | Activity             | Code | Dur (hrs) | Comment |
|-----------------|----------|----------------------|------|-----------|---------|
| 2/19/2004 07:00 | 07:30    | Safety Meeting       | SMTG | 0.50      |         |
| 2/19/2004 07:30 | 08:00    | Flowback Well        | FBCK | 0.50      |         |
| 2/19/2004 08:00 | 08:30    | Run Tubing           | RUTB | 0.50      |         |
| 2/19/2004 08:30 | 10:30    | Pull Tubing          | PULT | 2.00      |         |
| 2/19/2004 10:30 | 12:30    | Run Tubing           | RUTB | 2.00      |         |
| 2/19/2004 12:30 | 13:00    | Remove BOP's         | BOPR | 0.50      |         |
| 2/19/2004 13:00 | 13:30    | Install Wellhead     | IWHD | 0.50      |         |
| 2/19/2004 13:30 | 17:00    | Run Rods & Pump      | RURP | 3.50      |         |
| 2/19/2004 17:00 | 17:30    | Pump Test            | PUMP | 0.50      |         |
| 2/19/2004 17:30 | 18:00    | Clean & Secure Lease | CLLS | 0.50      |         |
| 2/19/2004 18:00 | 18:00    |                      |      |           |         |