Form 31\$0-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires: November 3 ease Serial No.

5. Lease Serial No. NMSF078215A	
6. If Indian, Allottee or	Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. VANDERSLICE 101S		
Name of Operator BURLINGTON RESOURCES		TAMMY WIM E-Mail: twimsa			9. API Well No. 30-045-31990-0	0-X1	
3a. Address 3b. Phone No. (include a Ph. 505.599.4068) FARMINGTON, NM 87499 Fx: 505.599.4062				ea code) 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T32N R10W NWNW 1	225FNL 895FWL	````			SAN JUAN COL	JNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTIĆE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	oen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		Other Well Spud	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	well Spud	
	Convert to Injection	□ Plug	Back	□ Water D	isposal		
testing has been completed. Final At determined that the site is ready for f (4/6/04) MIRU. Spud well @ 1 ST&C csg, set @ 145'. (4/7/04) Cmtd w/135 sxs Type 10 bbls cmt to surface. WOC. (4/8/04) Drill to intermediate T (4/9/04) Circ hole clean. TOO! Premium Lite FM w/3% calciu Tail w/90 sxs Type III cmt w/1' Circ 24 bbls cmt to surface. W (4/10/04) Drill to TD @ 2964'. 2510-2620'. (4/11/04) Underream to 2964'	inal inspection.) :15 pm 4/7/04. Circ hole of the control of the c	clean. TOOH. oride, 0.25 pt to 600 psi/30 5 ST&C csg, le, 0.4% LCN psi/30 mir TIH w/underre	os celloflake (17 mins, OK. Drill set @ 2491'. C l-1, 0.4% fluid k 0.2% fluid loss (ns, OK. Drilling samer. Underre	5/8" 32.3# H-4 73 cu. ft.). Circ ling ahead. cmtd w/337 sx oss (718 cu. ft (124 cu. ft.). ahead. am 6-1/4" to 9	0 s s.).	and the operator has	
· · · · · · · · · · · · · · · · · · ·	Electronic Submission # For BURLINGTON RE nitted to AFMSS for proces	SOURCES OF	kG CO LP. sent	to the Farmine	aton		
Name (Printed/Typed) TAMMY WIMSATT			Title REGULATORY SPECIALIST				
Signature (Electronic S	Submission) THIS SPACE FO	R FEDERA	Date 04/22/		E		
ACCEDI					_		
Approved By ACCEPI	. – – – – – – – – – – – – – – – – – – –			NE GARCIA EUM ENGINE	ER	Date 04/27/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in the act operations thereon.	subject lease	Office Farmin				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdictio	nd willfully to man.	ike to any department or	r agency of the United	

Additional data for EC transaction #29928 that would not fit on the form

32. Additional remarks, continued

2964'. Lnr top @ 2460'. TlH w/93 jts 2-3/8" 4.7# J-55 tbg, set @ 2935'. ND BOP. NU WH. RD. Rig released.

APD ROW Related

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