Form 3160-5

## UNITED STATES

/	FORM APPROVED
/	OMB No. 1004-0135
	Expires: January 31, 200

	DEPARTMENT OF THE BUREAU OF LAND MAN			OMB No. 1004-013 Expires: January 31	, 2004	
			5. Lease Ser	ral No. C-14-20-4157		
,	NOTICES AND REF	<b>2</b> 81135 5077	<u> </u>	n, Allottee or Tribe	Name	
abandoned w	vell. Use Form 3160-3 (A	APD) for such proposals.	NAVA	JO		
SUBMIT IN TR	RIPLICATE- Other instr	ructions on reverse side.	7. If Unit	or CA/Agreement, N	Vame and/or	No.
1. Type of Well		<del>- 64 (3) (3) (3) (3) (3) (3) (3) (3) (3) (3)</del>				
Oil Well	✓ Gas Well Other	E and one	C. 8. Well Na	ame and No.		
2. Name of Operator Mountain S	tates Petroloum Corn	The state of the s	Navaj			
3a. Address	ates remoteum Corp.	3b. Phone No Ameliada area code	9. API W	'eli No. 5-21816		
P.O. Box 2906, Amarillo, TX	79105	806-356-8033	in	nd Pool, or Explorat	tory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	<u> </u>		TIFUL MOUNT	-	
1980' FSL & 660' FWL			11. County	or Parish, State		
Sec. 5, T 26 N, R 19 W			SAN J	UAN CO., NEW	MEXICO	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTE	CE, REPORT, O	R OTHER DAT	'A	
TYPE OF SUBMISSION		TYPE OF ACTION	ON			
	Acidize	Deepen Product	tion (Start/Resume)	Water Shut-	Off	
Notice of Intent	Alter Casing	Fracture Treat Reclam	ation	Well Integrit		
Subsequent Report	Casing Repair	New Construction Recomp	•	Other Shut		loss of
Final Abandonment Notice	Change Plans		rarily Abandon	gas n	narket	•
	Convert to Injection	Plug Back Water I	Disposal			
If the proposal is to deepen dir	ectionally or recomplete horizontally	nent details, including estimated starting of y, give subsurface locations and measure de the Bond No. on file with BLWBIA.	ed and true vertical dept	ths of all pertinent m	arkers and	zones.
If the proposal is to deepen din Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read  This well was shut in on a negotiated with Newpoin	ectionally or recomplete horizontally the work will be performed or provi volved operations. If the operation i inal Abandonment Notices shall be i y for final inspection.)  April 2, 2004, due to the loss of t Gas Resources, L.P. The estin		ed and true vertical dept . Required subsequent apletion in a new interv ag reclamation, have be tarket the gas from to a shut in is 120 days.	ths of all pertinent m reports shall be filed al, a Form 3160-4 si en completed, and the this well is presen	narkers and id within 30- hall be filed the operator	zones. days once has
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PR 23 2004

5-01