

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2004 APR -6 AM 11:15

070 Farmington, NM

Lease Number  
NMSF-043260C

If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1190' FEL, Sec. 4, T-29-N, R-11-W, NMPM

8. Well Name & Number  
Fogelson 4 #1

9. API Well No.  
30-045-08664

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

## 13. Describe Proposed or Completed Operations

12/20/03 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/gauge ring to 6440'. Set CIBP @ 6420'. Ran GR-CBL-CCL @ 4000-2000'. SDON.

12/21/03 Ran GR-CBL-CCL @ 4000' to surface. Have good cmt from DV tool @ 3894' to 2010', & 1060' to 608'. TIH w/pkr, set @ 2154'. PT csg to 3000 psi/10 mins, OK. Rls pkr & TOO H. SDON.

12/22/03 Perf Chacra interval @ 2726-3155' w/27 0.33" diameter holes. TIH w/pkr, set @ 2667'. Brk dwn Chacra perfs. Frac Chacra w/587 bbls 20# lnr gel, 200,000# 20/40 AZ sand, 1,117,000 SCF N2. Flow back.

12/24/03 Flow back well. Rls pkr & TOO H w/pkr. TIH w/mill. SDON.

12/29/03 (Verbal approval from Matt Halbert, BLM, to sqz Chacra). TOO H w/mill. TIH w/RBP, set @ 3100'. Blow & flow well. Re-set RBP @ 2690'. PT csg from 2690' to surface w/500 psi/10 mins, OK. Rls RBP & TOO H. SDON.

12/30/03 TIH w/cmt retainer, set @ 2690'. Estab rate thru retainer w/15 bbls wtr. Pump 400 sxs Type III cmt w/1% calcium chloride (548 cu. ft.). Displace w/9.4 bbls wtr leaving 1 bbl slurry on top of retainer. TIH w/mill. SDON.

12/31/03 TIH, tag 45' cmt. Drill out cmt @ 2690-2962'. SDON.

1/5/04 (Verbal approval from Jim Lovato, BLM, to re-sqz Chacra). Drill out cmt @ 2962-2993'. TOO H w/mill. TIH w/cmt retainer, set @ 2700'. Estab rate thru retainer & perfs. Pump 110 sxs Type III cmt w/2% calcium chloride (153 cu. ft.). Reverse circ 9.5 bbls cmt to pit. WOC. SDON.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tammy WimsattTitle Regulatory Specialist Date 4/2/04

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date APR 23 2004  
FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

1/6/04     TIH w/mill. Estab circ. Drill out retainer @ 2700' & cmt @ 2700-2931'.  
            Fell free from 2931' to 2992'. Blow well. PT csg to 450 psi/5 mins, OK.  
            Drill out cmt @ 2992-3029'. SDON.

1/7/04     Estab circ. Drill out cmt @ 3029-3159'. Blow hole. PT csg @ 3218' w/400  
            psi/5 mins, OK. TIH, tag fill @ 6285'. CO to CIBP @ 6420'. Drill out  
            CIBP @ 6420'. Blow & flow well.

1/8/04     TIH w/mill to PBDT @ 6723'. TOOH w/mill. TIH w/218 jts 2-3/8" 4.7# J-55  
            tbq, set @ 6651'. ND BOP. NU WH. RD. Rig released.

**The Chacra formation was plugged and abandoned. Well will produce as a Dakota only.**