

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on

reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

OTHER

201 MAR 3 AM 10:05

5. LEASE DESIGNATION AND SERIAL NO.

NM-91522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

January Jamboree #1

9. API Well No.

30 045 31229

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup South

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit L

Sec. 31, T24N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEP-

☐

PLUG

☐

DIFF.

☐

OTHER

Well

☒

OVER

☐

EN

☐

BACK

☐

CENTR.

☐

OTHER

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1825' FSL & 715' FWL (NW/4 SW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/26/2004

16. DATE T.D. REACHED

1/31/2004

17. DATE COMPL.

(Ready to prod.)

2/18/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6833' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5140'

21. PLUG BACK T.D., MD & TVD

5075'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4759'-4953' (Gallup)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	23#	355'	12-1/4"	200 sx Class "B" neat w/2% CaCl2 & 1/4# celloflake	
4-1/2" J-55	10.5#	5140'	7-7/8"	1st stage 178 sx BJ Premium light high strength w/5#/sx LCM-1. Total 350 cf	
				2nd stage 750 sx Premium light FM 3% CaCl2, 1/4# celloflake, 5#/sx LCM-1	
				8% Betonite, 4% Sodium Metasilicate. Tail w/100 sx neat. Total cement 1782cf	

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4845' KB	NA

31. PERFORATION RECORD

(Interval, size and number)

4759'-60', 65'-66', 68'-69', 4934'-39' w/2 spf
4738'-43', 58', 61'-62', 67', 4850'-51', 4925', 31'-33',
4952'-53' w/1 spf (total 42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4759'-4953'	1000 gals 15% HCL, 155,160# 20/40 Brady sand; 88,000 gallons slickwater.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Swab - to be pumped					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROOF FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
2/20/2004	24 hours	NA	→	3	2 (est)	96 (frac water)		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
142	100	→	3	2 (est)	96 (frac water)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title Vice-President

Date

MAR 15 2004

FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	581'	
				Kirtland	669'	
				Fruitland	882'	
				Pictured Cliffs	1276'	
				Lewis	1434'	
				Cliff House	2010'	
				Menefee	2536'	
				Point Lookout	3690'	
				Mancos	3853'	
				Gallup	4412'	
				Total Depth	5140'	