

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	WELL API NO. 30-045-31264
	5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Burlington Resources Oil & Gas Company LP	6. State Oil & Gas Lease No. E-1195-11
3. Address of Operator PO Box 4289, Farmington, NM 87499	7. Lease Name or Unit Agreement Name State Com 31-8
4. Well Location Unit Letter <u>O</u> : <u>630</u> feet from the <u>South</u> line and <u>1985</u> feet from the <u>East</u> line Section <u>2</u> Township <u>31</u> Range <u>8</u> NMPM San Juan County	8. Well Number 2S
	9. OGRID Number 14538
	10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cavitate, Set Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources cavitated this well and set the liner as per the attached operation summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/28/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 1

APPROVED BY Chad H. TITLE _____ DATE APR 30 2004

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 End: 1/20/2004
 Start: 12/23/2003
 Rig Release: 1/20/2004
 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/24/2003	07:00 - 10:00	3.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION, SNUB UNIT DOWN HILL F/ ALBINO CANYON 100S.
	10:00 - 12:00	2.00	RURD	a	OBJECT	RIG DOWN & REMOVE PUMPING UNIT.
	12:00 - 14:00	2.00	MIMO	a	OBJECT	MIRUPU, AZTEC WELL SERVICE, RIG #266.
	14:00 - 14:30	0.50	RURD	a	OBJECT	RU TO PULL RODS.
	14:30 - 16:30	2.00	PULD	a	OBJECT	POOH, LD 136 - 3/4" RODS, 4 - 1 1/4" SINKER BARS, RWAC-Z PUMP.
12/25/2003	16:30 - 17:00	0.50	SRIG	a	OBJECT	INSTALL TIW SAFETY VALVE, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:45	1.25	NUND	a	OBJECT	ND WH, NU BOP STACK.
	08:45 - 10:00	1.25	RRSR	a	OBJECT	RU 1 - 5" BLOOIE LINE TO PIT.
	10:00 - 10:15	0.25	RURD	a	OBJECT	RU FLOOR.
	10:15 - 10:45	0.50	RURD	a	OBJECT	RD FLOW LINE, RU PRODUCTION LINE, LEASE OPER TURNED WELL TO PRODUCTION.
12/30/2003	10:45 - 11:00	0.25	SRIG	a	OBJECT	SHUT DOWN FOR HOLIDAY.
	07:00 - 09:30	2.50	SRIG	a	OBJECT	UNABLE TO START UNIT, RU TIOGA HEATER TO RIG MOTOR, START & SERVICE UNIT.
	09:30 - 10:00	0.50	RURD	a	OBJECT	RD PRODUCTION LINE, RU FLOW LINE TO PIT.
	10:00 - 11:00	1.00	TRIP	a	OBJECT	POOH & TALLY 112 JTS 2 3/8" TBG, LD BHA, 1/16" SCALE BUILDUP ON TBG.
	11:00 - 11:30	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	11:30 - 13:45	2.25	PULD	a	OBJECT	PU & TIH W/ 5 1/2" CSG SPEAR, (W/ 4.961" GRAPPLE), 3 3/4" X 5' EXT SUB, 6 1/8" STOP RING, PU 27/8" AOH DP.
	13:45 - 14:15	0.50	RURD	a	OBJECT	TIE BACK, ENAGE LINER @ 3242, PULL FREE @ 45,000#.
	14:15 - 15:15	1.00	TRIP	a	OBJECT	POOH W/ DP.
	15:15 - 15:45	0.50	RURD	a	OBJECT	RU 5 1/2" TOOLS.
	15:45 - 16:30	0.75	PULD	a	OBJECT	LD 5 1/2" BAKER DROP OFF SLEEVE, LD 9 JTS 5 1/2" LINER W/ MILL SHOE.
12/31/2003	16:30 - 17:00	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:30	1.00	SURG	a	OBJECT	SICP=400 PSI, SURGE TO PIT, RETURNING MOD TO LT FINES, SLUGGING HEAVY FORMATION WATER.
	08:30 - 09:30	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 4 OZ=481 MCF, DRY GAUGE, BACK PRESS=14 OZ.
1/1/2004	09:30 - 06:00	20.50	SURG	a	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 360 PSI, RETURNING MOD FINES FOR 2 MIN, SLUGGING HEAVY BLACK FORMATION WATER DURING FLOW BACK.
	06:00 - 16:00	10.00	SURG	a	OBJECT	4 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 360 PSI, RETURNING MOD FINES FOR 2 MIN AFTER SURGE, SLUGGING HEAVY BLACK FORMATION WATER DURING FLOW BACK.
1/3/2004						2 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 545 PSI, RETURNING LOAD WATER W/ HEAVY BLACK FORMATION WATER FOR 3-4 MIN.
	16:00 - 16:15	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:30 - 09:00	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	09:00 - 11:00	2.00	CIRC	a	OBJECT	CO TO 3495', CIRC ONE HOUR HEAVY 1/4" COAL & SHALE, HEAVY FORMATION WATER.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	POOH, RU TO SURGE.
	12:00 - 06:00	18.00	SURG	a	OBJECT	6 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 360 PSI, RETURNING MOD 1/4" COAL & SHALE, 2-3 MIN COAL

Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 Start: 12/23/2003 End: 1/20/2004
 Rig Release: 1/20/2004 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/3/2004	12:00 - 06:00	18.00	SURG	a	OBJECT	RUNS AFTER SURGE W/ LT SPRAY. 4 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 600 PSI, RETURNING LOAD WATER W/ 3 MIN 1/4" COAL, HEAVY SPRAY FOR 5-6 MIN AFTER SURGE.
1/4/2004	06:00 - 06:00	24.00	SURG	a	OBJECT	7 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 400 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 80% COAL, 2-3 MIN COAL RUNS AFTER SURGE W/ MOD SPRAY. 7 SURGES W/ AIR, INJ 2 BBL MIST, PRESS TO 500 PSI, INJ 2 BBL MIST, PRESS & SURGE F/ 800-850 PSI, RETURNING HEAVY 1/4" COAL, 2-3 MIN COAL RUNS AFTER SURGE, SLUGGING HEAVY BLACK WATER DURING FLOW BACK.
1/5/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 08:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 7 OZ=602 MCF, LT SPRAY, BACK PRESS @ 17 OZ.
	08:00 - 06:00	22.00	SURG	a	OBJECT	6 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 400 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 80% COAL, 2-3 MIN COAL RUNS AFTER SURGE. 7 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 800 PSI, RETURNING HEAVY 1/4" COAL FOR 3 MIN, SLUGGING HEAVY BLACK WATER W/ FINES DURING BLOW BACK.
1/6/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 10:00	3.00	SRIG	a	OBJECT	UNALBE TO START UNIT, RU TIOGA HEATER TO RIG MOTOR, START & SERVICE UNIT.
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	11:00 - 11:30	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	11:30 - 16:30	5.00	CIRC	a	OBJECT	R&R THRU OPEN HOLE, CO TO 3391', RETURNING HEAVY FINES TO 1" COAL & SHALE.
1/7/2004	16:30 - 16:45	0.25	TRIP	a	OBJECT	PUIC W/ BIT.
	16:45 - 17:15	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	07:00 - 07:45	0.75	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:45 - 08:00	0.25	TRIP	a	OBJECT	GIH W/ 6 1/4" BIT.
	08:00 - 08:30	0.50	CIRC	a	OBJECT	OBTAIN CIRC W/ AIR & FOAM.
	08:30 - 10:30	2.00	CIRC	a	OBJECT	R&R THRU OPEN HOLE, CO TO 3360', SHUT DOWN FOR BOOSTER FAILURE.
	10:30 - 10:45	0.25	TRIP	a	OBJECT	PUIC W/ BIT.
	10:45 - 14:00	3.25	SHDN	a	OBJECT	CHANGED OUT BOOSTER.
	14:00 - 16:30	2.50	CIRC	a	OBJECT	GIH W/ BIT, CIRC & CO TO 3392', RETURNING HEAVY FINES TO 1" COAL & SHALE.
	16:30 - 16:45	0.25	TRIP	a	OBJECT	PUIC W/ BIT.
1/8/2004	16:45 - 17:15	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ 6 1/4" BIT.
	07:45 - 08:15	0.50	CIRC	a	OBJECT	OBTAIN CIRC W/ AIR & FOAM.
	08:15 - 15:30	7.25	CIRC	a	OBJECT	R&R THRU OPEN HOLE TO 3492', RETURNING HEAVY FINES TO 1" COAL & SHALE, 60% COAL.
	15:30 - 16:30	1.00	TRIP	a	OBJECT	POOH W/ BIT, RU TO SURGE.
	16:30 - 17:30	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 11 OZ=765 MCF, HEAVY TO MOD SPRAY W/ FINES, BACK PRESS=2 PSI.
	17:30 - 17:45	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
1/9/2004	07:00 - 06:00	23.00	FLOW	a	OBJECT	3 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 400 PSI, RETURNING MOD DRY 1/4" COAL & SHALE, FLOWING MOD FINES DURING FLOW BACK. 8 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS TO 400 PSI, INJ 1 BBL

Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 12/23/2003
 Rig Release: 1/20/2004
 Rig Number: 266

Spud Date: 5/1/2003
 End: 1/20/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/9/2004	07:00 - 06:00	23.00	FLOW	a	OBJECT	MIST, SURGE @ 540 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE FOR 4-5 MIN AFTER SURGE, SLUGGING HEAVY BLACK WATER W/ FINES DURING FLOW BACK.
1/10/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:15 - 08:45	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:45 - 14:30	5.75	CIRC	a	OBJECT	CIRC CO TO 3490', RET HEAVY 1/4" COAL & SHALE.
	14:30 - 15:30	1.00	TRIP	a	OBJECT	POOH W/ BIT, RU TO SURGE.
	15:30 - 20:00	4.50	FLOW	a	OBJECT	FLOWING TO PIT THRU 2.5" ID TBG, HEAVY SPRAY TO LT SPRAY.
	20:00 - 21:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 1 LBS=916 MCF, LT SPRAY, BACK PRESS @ 4 PSI.
	21:00 - 23:00	2.00	SURG	a	OBJECT	SHUT IN FOR NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 370 PSI, RET 2 MIN HVY FINES W/ LT SPRAY DURING FLOW BACK.
	23:00 - 01:00	2.00	SURG	a	OBJECT	NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 370 PSI, RET HVY FINES FOR 2 MIN, LT SPRAY DURING FLOW BACK.
	01:00 - 05:00	4.00	SURG	a	OBJECT	2 SURGE W/ AIR, INJ 3 BBL MIST, 4 GAL/20 BBL FOAMER, PRESS & SURGE @ 560 PSI, RET HVY FINES TO 1/4", 70%, LT SPRAY W/ FINES DURING FLOW BACK.
1/11/2004	05:00 - 06:00	1.00	SURG	a	OBJECT	NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 370 PSI.
	06:00 - 07:00	1.00	SURG	a	OBJECT	NATURAL SURGE @ 360 PSI, RET LT FINES FOR 2-3 MIN W/ MOD SPRAY.
	07:00 - 09:00	2.00	FLOW	a	OBJECT	FLOWING TO PIT THRU 2 7/8" TBG W/ HVY TO MOD SPRAY.
	09:00 - 11:00	2.00	SURG	a	OBJECT	SURGE W/ AIR, INJ 3 BBL MIST, 4 GAL/20 BBL FOAMER, PRESS TO 500 PSI, INJ 1 BBL MIST, SURGE @ 570 PSI, RET LT FINES FOR 2-3 MIN, LT FINES W/ SPRAY DURING FLOW BACK.
	11:00 - 13:00	2.00	SURG	a	OBJECT	NAT SURGE, ONE HR SHUT IN PRESS @ 360 PSI, RET LT FINE W/ LT SPRAY FOR 2-3 MIN.
	13:00 - 15:00	2.00	SURG	a	OBJECT	SURGE W/ AIR, INJ 2-3 BBL MIST, PRESS TO 570 PSI, RET LT FINES FOR 2-3 MIN, LT FINES W/ SPRAY DURING FLOW BACK.
	15:00 - 21:00	6.00	SURG	a	OBJECT	3 NAT SURGES, ONE HR SHUT IN PRESS @ 360 PSI, RET LT FINES FOR 2 MIN W/ LT SPRAY.
	21:00 - 03:00	6.00	SURG	a	OBJECT	3 SURGES W/ AIR, INJ 2 BBL MIST, PRESS & SURGE @ 570 PSI, RET HVY TO MOD FINES TO 1/4" COAL, 2 MIN COAL RUNS AFTER SURGE, FLOWING DRY FINES DURING FLOW BACK.
	03:00 - 05:00	2.00	SURG	a	OBJECT	NAT SURGE, ONE HR SHUT PRESS @ 360 PSI, RET MOD FINES FOR ONE MIN, LT FINES DURING FLOW BACK.
1/12/2004	05:00 - 06:00	1.00	SURG	a	OBJECT	SHUT IN FOR NAT SURGE, ONE HR SHUT IN PRESS @ 360 PSI.
	06:00 - 07:00	1.00	SURG	a	OBJECT	OPEN NATURAL SURGE TO PIT, RET LT FINES W/ LT SPRAY FOR ONE MIN, FLOWING LT DRY FINES DURING FLOW BACK.
	08:00 - 09:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 2 LBS=1295 MCF, DIRTY GAUGE F/ FINES, BACK PRESS=9 PSI.
	09:00 - 15:00	6.00	SURG	a	OBJECT	3 SURGES W/ AIR, INJ 3 BBL MIST, 4 GAL/20 BBL FOAMER, PRESS TO 500 PSI, INJ ONE BBL MIST, SURGES @ 585 PSI, RET HEAVY FINES TO 1" COAL & SHALE, 70% COAL, 6-8 MIN COAL RUNS AFTER SURGE, SLUGGING BLACK WATER W/ FINES FURING FLOW BACK.
	15:00 - 17:00	2.00	SURG	a	OBJECT	SHUT IN FOR NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 360 PSI, RET MOD FINES FOR 2 MIN, LT FINES DURING FLOW BACK.
	17:00 - 18:00	1.00	FLOW	a	OBJECT	FLOWING THRU 2 7/8" TBG TO UNLOAD WATER.
	18:00 - 22:00	4.00	SURG	a	OBJECT	2 SURGES W/ AIR, INJ 3 BBL MIST, PRESS TO 500 PSI, INJ ONE BBL MIST, SURGE @ 565 PSI, RET HEAVY 1/2" COAL & SHALE, 70%

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 End: 1/20/2004
 Start: 12/23/2003
 Rig Release: 1/20/2004
 Rig Number: 266
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/12/2004	18:00 - 22:00	4.00	SURG	a	OBJECT	COAL, 5 MIN COAL RUNS, FLOWING FINES DURING FLOW BACK.
	22:00 - 02:00	4.00	SURG	a	OBJECT	2 NAT SURGES, ONE HOUR SHIT IN PRESS @ 360 PSI, RET MOD FINES FOR 2 MIN, LT FINES DURING FLOW BACK.
	02:00 - 04:00	2.00	SURG	a	OBJECT	SURGE W/ AIR, INJ 3 BBL MIST, PRESS & SURGE @ 565 PSI, RET HEAVY 1/2" COAL & SHALE, 5 MIN COAL RUN, FINES DURING FLOW BACK.
1/13/2004	04:00 - 06:00	2.00	SURG	a	OBJECT	NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 360 PSI, RET MOD FINES FOR 5 MIN, FINES DURING FLOW BACK.
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ENERGIZE & NATURAL SURGE WELL SAFELY
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 3.125" BIT SUB W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3297'
	08:30 - 14:00	5.50	COUT	a	OBJECT	C/O BRIDGES @ 3297', 3312', 3348' & FILL F/3391' T/3455' W/1500 CFM AIR & 15 BPH FOAM MIST W/8-GAL FMA-100 SOAP/20-BBLS WTR & 1-GAL DIONIC-900 SHALE CONTROL POLYMER/20-BBLS WTR W/60% COAL & 40% SHALE, WHEN WELLBORE CLEANED UP AFTER EACH CONNECTION WELL MAKING 90% COAL & 10% SHALE, HOLE CAVED IN @ 3455'
	14:00 - 15:00	1.00	STUK	a	OBJECT	WORK STUCK DRL STRING, PRESS UP BACKSIDE T/400 PSI W/10 BBLS PROD WTR, S.I. DRL STRING & WORK PIPE FREE, HOLE UNLOADED VERY HVY COAL (70%) & SHALE (30%) & HVY BLK WTR, PULL BIT INTO 7" CSG SHOE
	15:00 - 15:30	0.50	FLOW	a	OBJECT	FLOW WELL NATURAL UP ANNULUS W/VERY HVY COAL/SHALE RTNS & BLK WTR, WELL CLEANED UP W/HVY WTR RTNS, WELL BLOWING T/HARD T/CATCH ACCURATE SAMPLE, EST 15-20 BPH WTR F/15-MIN & CLEANED UP T/3-5 BPH LT GREY/CLEAR WTR
	15:30 - 16:45	1.25	TRIP	a	OBJECT	TOH, STANDBACK 2.875" AOH DP, 3.50" DC'S & 6.25" BIT, LOCK 3.5" PIPE RAMS ABOVE BIT
	16:45 - 17:15	0.50	TEST	a	OBJECT	DIRTY PITOT TST UP ANNULUS THRU 2.5" LINE: TIME: _____ PITOT: _____ BK PRESS: _____ MCFD: _____ RTNS:
						16:45 3.75 PSI 18.0 PSI 1800 HVY MIST
						17:00 4.5 PSI 17.5 PSI 1943 HVY MIST
						17:15 3.5 PSI 17.0 PSI 1714 HVY MIST
	17:15 - 19:00	1.75	SURG	a	OBJECT	ENERGIZE SURGE W/AIR, INJ 3 BBL MIST, 4 GAL SOAP/20 BBL PROD WTR, PRESS UP T/490 PSI, INJ ONE BBL MIST, SURGE T/490 PSI W/HVY COAL/SHALE FINES & PIECES F/1/8" T/1" (70% COAL-30% SHALE) COAL RUNS 8-10 MIN AFTER SURGE, SLUGGING BLK WATER W/HVY FINES DURING FLOW BACK
	19:00 - 21:00	2.00	SURG	a	OBJECT	SHUT IN FOR NATURAL SURGE, ONE HOUR SHUT IN PRESS @ 360 PSI, W/MED FINES FOR 2 MIN, LT FINES & BLK WTR/MIST F/58-MIN
	21:00 - 23:00	2.00	SURG	a	OBJECT	2 ENERGIZED SURGES W/ AIR, INJ 3 BBL WTR & 4-GAL SOAP, PRESS TO 490 PSI, INJ ONE BBL MIST, SURGE @ 490 PSI W/HVY 1/2" COAL/SHALE, 70% COAL F/5-MIN, COAL RUNNING, FLOWING BACK FINES DURING FLOW BACK F/58-MIN
	23:00 - 01:00	2.00	SURG	a	OBJECT	NATURAL SURGES, ONE HOUR SHIT IN PRESS @ 360 PSI, W/MED COAL FINES F/ 2-MIN, LT FINES DURING FLOW BACK F/58-MIN
	01:00 - 04:00	3.00	SURG	a	OBJECT	2-ENERGIZED SURGES W/AIR, INJ 3 BBL WTR & 4-GAL SOAP,

Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 Start: 12/23/2003 End: 1/20/2004
 Rig Release: 1/20/2004 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/13/2004	01:00 - 04:00	3.00	SURG	a	OBJECT	PRESS & SURGE @ 490 PSI, W/HVY 1/8"-1/2" COAL/SHALE F/5-MIN COAL RUNNING W/MED COAL FINES DURING FLOW BACK F/58-MIN
	04:00 - 06:00	2.00	SURG	a	OBJECT	2-NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 360 PSI W/MED COAL FINES F/ 5-MIN W/MED T/LT COAL FINES DURING FLOW BACK F/58-MIN
1/14/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: DRIVE SAFELY ON MUDDY ROADS
	07:30 - 08:30	1.00	RRSR	a	OBJECT	REPLACE CRACKED EXHAUST PIPE OFF TURBO ON DRAWWORKS MTR
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 3.125" BIT SUB W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3297'
	09:30 - 16:30	7.00	COUT	a	OBJECT	C/O BRIDGES @ 3297', 3315', 3328' W/1500 CFM AIR & 15 BPH FOAM MIST (8-GALS FMA-100 SOAP/20 BBL'S WTR) (1-GAL DIONIC-900 SHALE CONTROL POLYMER/20 BBL'S WTR) W/VERY HVY COAL FINES T/1/4" PIECES (80% COAL, 20% SHALE) COAL RUNNING F/3315' T/3328'
	16:30 - 17:00	0.50	TRIP	a	OBJECT	PULL DRL STRING UP INTO 7" CSG SHOE T/3260'
	17:00 - 19:00	2.00	FLOW	a	OBJECT	FLOW WELL NATURAL UP ANNULUS W/HVY T/LT COAL FINES T/1/4" COAL PIECES & MED T/LT BLK FOAMY WTR/MIST DURING FLOWBACK F/2-HRS
	19:00 - 21:00	2.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 450 PSI, W/LT COAL FINES F/30-SEC, LT FINES & BLK WTR/FOAM MIST F/1-HR
	21:00 - 23:00	2.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 450 PSI, W/LT COAL FINES F/1-MIN, LT FINES & BLK MIST DURING FLOW BACK F/1-HR
	23:00 - 01:00	2.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 450 PSI W/LT COAL FINES F/1-MIN W/LT COAL FINES & BLK MIST DURING FLOW BACK F/1-HR
	01:00 - 03:00	2.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 450 PSI W/LT COAL FINES F/1-MIN W/LT COAL FINES & BLK MIST DURING FLOW BACK F/1-HR
	03:00 - 06:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 450 PSI W/LT COAL FINES F/30-SEC W/LT COAL FINES & GREY MIST DURING FLOW BACK F/2-HRS
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG (LEASE ROAD & LOC VERY MUDDY)
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR PPE WHEN ON LOC
1/15/2004	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 3.125" BIT SUB W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3385'
	08:00 - 13:00	5.00	COUT	a	OBJECT	C/O 70' FILL F/3385' T/3455' W/1500 CFM AIR & 15 BPH FOAM MIST (8-GALS FMA-100/20 BBL'S WTR) (1-GAL DIONIC-900 SHALE CONTROL POLYMER/20-BBL'S WTR) W/VERY HVY COAL FINES T/1/4" PIECES (80% COAL, 20% SHALE) COAL RUNNING @ 3455', TOP RADIATOR HOSE ON BOOSTER SPLIT, S/D BOOSTER & AIR COMPRESSORS
	13:00 - 13:30	0.50	TRIP	a	OBJECT	PULL DRL STRING & 6.25" BIT UP INTO 7" CSG SHOE T/3260'
	13:30 - 17:00	3.50	WAIT	a	OBJECT	WEATHERFORD UNABLE T/FIND RADIATOR HOSE F/BOOSTER, W/O WEATHERFORD T/SWITCH OUT BOOSTER, FLOW WELL NATURAL UP ANNULUS W/HVY T/LT COAL FINES & LT BLK FOAMY MIST DURING FLOWBACK WHILE W/O NEW BOOSTER
	17:00 - 20:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI, W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK WTR/FOAM MIST

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 Start: 12/23/2003 End: 1/20/2004
 Rig Release: 1/20/2004 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/15/2004	17:00 - 20:00	3.00	SURG	a	OBJECT	F/2-HR
	20:00 - 23:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI, W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	23:00 - 02:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	02:00 - 05:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
1/16/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG (LEASE ROAD & LOC VERY MUDDY)
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: TRIP PIPE SAFELY IN BAD WEATHER CONDITIONS
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 3.125" BIT SUB W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3385'
	08:00 - 15:30	7.50	COUT	a	OBJECT	C/O 101' FILL F/3385' T/3486' W/1500 CFM AIR & 15 BPH FOAM MIST (8-GALS FMA-100/20 BBLs WTR) W/VERY HVY COAL FINES T/1/4" PIECES (80% COAL, 20% SHALE) (1-GAL DIONIC-900 SHALE CONTROL POLYMER/20 BBLs WTR) COAL RUNNING F/3385' T/3486', WELL CLEANED UP T/LT COAL FINES & HVY MIST TOH, STANDBACK 2.875" AOH DP & 11-3.50" DC'S, LOCK 3.50" PIPE RAMS ON DC ABOVE 6.25" BIT
	15:30 - 17:00	1.50	TRIP	a	OBJECT	CLEAN PIT OT TST UP ANNULUS THRU 2.5" LINE:
	17:00 - 18:00	1.00	TEST	a	OBJECT	TIME: _____ PITOT: _____ BK PRESS: _____ MCFD: _____ RTNS: _____
						17:00 5.0 PSI 17.0 PSI
						2047 HVY MIST
						17:15 4.5 PSI 17.0 PSI
						1943 HVY MIST
						17:30 5.5 PSI 20.0 PSI
						2167 HVY MIST
						17:45 6.5 PSI 20.0 PSI
						2359 HVY MIST
						18:00 6.5 PSI 20.0 PSI
						2359 HVY MIST
	18:00 - 21:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI, W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK WTR/FOAM MIST F/2-HR
	21:00 - 00:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI, W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	00:00 - 03:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	03:00 - 06:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI W/LT COAL FINES F/40-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
1/17/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG (LEASE ROAD & LOC VERY MUDDY)
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR DERRICK CLIMBER WHEN ASCENDING DERRICK

Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 End: 1/20/2004
 Start: 12/23/2003
 Rig Release: 1/20/2004
 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/17/2004	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 6.25" STRING MILL W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3375'
	08:00 - 16:30	8.50	COUT	a	OBJECT	C/O 197' FILL & BRIDGES F/3375' T/3572' (TD) W/1500 CFM AIR & 15 BPH FOAM MIST (8-GALS FMA-100/20 BBLs WTR) (1-GAL DIONIC-900 SHALE CONTROL POLYMER/20 BBLs WTR) W/HVY COAL FINES T/1/4" PIECES (80% COAL, 20% SHALE) WELL CLEANED UP T/LT COAL FINES & HVY MIST ON BTM @ 3572' (TD)
	16:30 - 17:00	0.50	TRIP	a	OBJECT	SHORT TRIP, L/D 11-JTS 2.875" AOH DP, PULL BIT & STRING MILL INTO 7" CSG SHOE @ 3271'
	17:00 - 18:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL W/MED COAL FINES & MED BLK FOAMY MIST
	18:00 - 21:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/MED COAL FINES F/45-SEC W/MED COAL FINES & BLK WTR/FOAM MIST F/2-HR
	21:00 - 00:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/MED COAL FINES F/30-SEC W/MED COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	00:00 - 03:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/LT COAL FINES F/30-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
	03:00 - 06:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 390 PSI W/LT COAL FINES F/30-SEC W/LT COAL FINES & BLK MIST DURING FLOW BACK F/2-HR
1/18/2004	06:00 - 06:15	0.25	SAFE	a	OBJECT	SAFETY MEETING: BY-PASS AIR WHEN MAKING CONNECTIONS SAFELY
	06:15 - 09:00	2.75	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI W/MED COAL FINES F/15-SEC W/LT COAL FINES & BLK MIST F/10-MIN & GAS F/2-HRS
	09:00 - 12:00	3.00	SURG	a	OBJECT	S.I. WELL F/NATURAL SURGE, 1-HR S.I. PRESS @ 400 PSI W/MED COAL FINES F/10-SEC W/LT COAL FINES & BLK MIST F/2-MIN & GAS F/2-HRS
1/19/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	NATURAL SURGES NOT DOING ANY GOOD, MOSTLY GAS RTNS, S.I. WELL & PREP T/C/O W/STRING MILL & RUN 5.5" LINER SUN AM
	07:15 - 07:30	0.25	SAFE	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG (LEASE ROAD & LOC VERY MUDDY)
	07:30 - 08:00	0.50	TRIP	a	OBJECT	SAFETY MEETING: RUN 5.5" DROP OFF LINER SAFELY
	08:00 - 13:30	5.50	COUT	a	OBJECT	TIH W/6.25" MILLTOOTH BIT, 6.25" STRING MILL W/FLOAT, 11-3.50" DC'S & 2.875" AOH DP, TAG UP @ 3360'
						C/O F/3360' T/3582' (TD) W/1500 CFM AIR & 15 BPH FOAM MIST (8-GALS FMA-100/20 BBLs WTR) (1-GAL DIONIC-900 SHALE CONTROL POLYMER/20 BBLs WTR) W/MED/LT COAL FINES T/1/8" PIECES (90% COAL, 10% SHALE) WELL CLEANED UP T/LT COAL FINES & HVY MIST ON BTM @ 3582' (TD)
	13:30 - 15:30	2.00	TRIP	a	OBJECT	TOH, STANDBACK 2.875" AOH DP, L/D 10-3.50" DC'S, 6.25" STRING MILL & 6.25" BIT
	15:30 - 17:30	2.00	TRIP	a	OBJECT	P/U & RIH W/6.25" TAPPERED SHOE W/PMP OUT PLUG, 2-5.5"-15.5# X 42.67' & 42.85' BLANK JTS CSG, 1-5.5"-15.5# X 20.91' PRE-PERF'D JT, 2-5.5"-15.5# X 42.91' & 42.60' BLANK JTS, 1-5.5"-15.5# X 43.10' PRE-PERF'D JT, 5.5"-15.5# X 21.66' BLANK JT, 5.5" X 15.5# X 20.96' PRE-PERF'D JT, 5.5"-15.5# X 42.84' BLANK JT, 5.5" X 15.5# X 5.52' BAKER DROP-OFF SLEEVE & 2.875" AOH DP & WASH THRU 2' BRIDGE F/3385' T/3387', RIH & LAND 5.5"-15.5#-K-55-LT&C DROP-OFF LINER @ 3582', TOP OF LINER @

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: STATE COM 31-8 #2S
 Common Well Name: STATE COM 31-8 #2S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 5/1/2003
 Start: 12/23/2003 End: 1/20/2004
 Rig Release: 1/20/2004 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/19/2004	15:30 - 17:30	2.00	TRIP	a	OBJECT	3254.03' W/16.97' OVERLAP
	17:30 - 18:00	0.50	PULD	a	OBJECT	HANG BACK POWER SWIVAL & LD 5-JTS 2.875" AOH DP, S.I. WELL, SDFN
1/20/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	LD DP.
	07:15 - 07:30	0.25	FLOW	a	OBJECT	BLOW DOWN TO PIT.
	07:30 - 10:30	3.00	PULD	a	OBJECT	LD DP & SETTING TOOL.
	10:30 - 10:45	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 3/8".
	10:45 - 12:15	1.50	TRIP	a	OBJECT	TIH W/ 4 5/8" PERF MILL, ON 2 3/8" TBG.
	12:15 - 12:45	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	12:45 - 14:30	1.75	MILL	a	OBJECT	MILL ALUMINUM PLUGS, TAG FILL @ 3582'.
	14:30 - 15:45	1.25	TRIP	a	OBJECT	POOH W/ MILL.
	15:45 - 17:00	1.25	TRIP	a	OBJECT	TIH W/ 2 3/8" BHA, 112 JTS 2 3/8" TBG.
	17:00 - 17:15	0.25	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH.
	17:15 - 17:30	0.25	SRIG	a	OBJECT	CLOSE IN, SDFN.
1/21/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RUN RODS.
	07:15 - 07:45	0.50	FLOW	a	OBJECT	BLOW DOWN TO PIT.
	07:45 - 08:00	0.25	NUND	a	OBJECT	LAND DONUT, SET TBG AS FOLLOWW S; 2 3/8" BULL PLUG, 2 3/8" X 6' TBG SUB, 2 3/8" GAS SEPARATOR, 2 3/8" X 12' TBG SUB, 2 3/8" X 3' TBG SUB, SN, (1.78" ID), 112 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG.
	08:00 - 09:15	1.25	NUND	a	OBJECT	ND BOP STACK, NU B-1 WH.
	09:15 - 09:45	0.50	RURD	a	OBJECT	RU TO RUN RODS.
	09:45 - 11:45	2.00	PULD	a	OBJECT	RAN 2" X 1 1/2" X 14' RWAC-Z PUMP, 4 - 1 1/4" SINKER BARS, 135 - 3/4" RODS, 2 - 6' PONY RODS, 22' POLISH ROD W/ 10' LINER, SPACE OUT OND DOWN STROKE.
	11:45 - 12:30	0.75	PRES	a	OBJECT	LOAD TBG W/ 13 BBL COAL WATER, PRESS TEST TO 500 PSI, TEST OK, CHECK PUMP ACTON.
	12:30 - 15:30	3.00	RURD	a	OBJECT	RIG DOWN. *NO CHANGE IN TUBING STRING. *GAUGE THRU 2.5" ID TBG, ALL GAU GES @ 9 LBS=2779 MCF, LT SPRAY, BACK PRESS=26 PSI.

BURLINGTON RESOURCES OIL & GAS - SJD

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Wellbore Equipment Report

Legal Well Name: STATE COM 31-8 #2S
Common Well Name: STATE COM 31-8 #2S
Event Name: CAP WORKOVER

Spud Date: 5/1/2003
Report Date: 1/21/2004
End: 1/20/2004

Report #: 2
Start: 12/23/2003

Assembly Name: TUBING ASSEMBLY

Install Date: 1/21/2004

Suspended From: SURFACE EQUIPMENT @ 10.00 (ft)

Pull Date:

TMD Correction: (ft)

Final String Weight: (lb)

Landed TMD: 3,527.5 (ft)

Landed Weight: 16,530 (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
2.375	TUBING		112			4.70	J-55	3,489.930	10.00	UNKNOWN		EUE	
2.375	SEATING NIPPLE					1.100		1.100	3,499.93	HARBISON-FISCHER		EUE	
2.375	TUBING SUBS		2			14.920	J-55	14.920	3,501.03	UNKNOWN		EUE	
2.375	GAS SEPARATOR					5.210		5.210	3,515.95	ECHO METER		EUE	
2.375	TUBING SUB		1			5.650	J-55	5.650	3,521.16	UNKNOWN		EUE	
2.375	BULL PLUG					0.650		0.650	3,526.81	UNKNOWN		EUE	