

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211



March 31, 2004

## New Mexico Oil Conservation Division

### Aztec District

1000 Rio Brazos Road  
Aztec, NM 87410

Invoice 3259

COPY

Rig #9

For the plug and abandonment of the **HSGU #237**, a Gallup well located in NE, Section 3, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purchase Doc.- 04-199-000490.

### Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Workover Rig, Travel and Supervision:</b>					
A1	3/11/04	Contractors Supervisor / Cementer	0.0	\$ 250.00	\$ -
A1	3/12/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	3/15/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	3/11/04	Crew travel, round trip time	1.0	\$ 112.00	\$ 112.00
A2	3/12/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	3/15/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	3/11/04	Shallow Rig	4.0	\$ 140.00	\$ 560.00
A3	3/12/04	Shallow Rig	10.75	\$ 140.00	\$ 1,505.00
A3	3/15/04	Shallow Rig	4.75	\$ 140.00	\$ 665.00
<b>Cementing Services:</b>					
B1	3/11/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	3/12/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	3/15/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	3/12/04	Cement, plug #1, plug #2, plug #2a sxs	152	\$ 10.50	\$ 1,596.00
B3	3/15/04	Cement, set P&A marker, sxs	21	\$ 10.50	\$ 220.50
<b>Wireline Services:</b>					
C1	3/12/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	3/12/04	Perforate squeeze holes at 365', 150'	2.0	\$ 300.00	\$ 600.00
<b>Packers, Retainers &amp; Casing Scrapers:</b>					
D3	3/12/04	Cement retainer, tubing set, 5-1/2"	2.0	\$ 900.00	\$ 1,800.00
D4	3/12/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
<b>Workstrings &amp; Miscellaneous Rentals:</b>					
E1.1	3/12/04	Workstring rental, 2-3/8, feet	1500	\$ 0.12	\$ 180.00
E6.3	3/12/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	3/12/04	Tubing Head rental, 5-1/2"	1.0	\$ 100.00	\$ 100.00

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## New Mexico Oil Conservation Division

2 of 2

### Aztec District

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For the plug and abandonment of the **HSGU #237**, a Gallup well located in NE, Section 3, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purchase Doc.- 04-199-000490.

### Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Transportation and Miscellaneous Services:</b>					
F1.a	3/11/04	Unit #141, Haul A+ workstring/float #98 to loc.	0.50	\$ 74.00	\$ 37.00
F4	3/10/04	Float with workstring, rental	2.0	\$ 15.00	\$ 30.00
F6.a	3/12/04	Unit #134, Haul load fresh water to location	2.0	\$ 50.00	\$ 100.00
F6.b	3/12/04	Unit #265, Haul 2 loads of water to tank	5.0	\$ 50.00	\$ 250.00
F6.c	3/12/04	Unit #155, Haul load of waste fluid to IES;	7.5	\$ 50.00	\$ 375.00
F7.a	3/23/04	B-hoe, Clean up location	2.0	\$ 50.00	\$ 100.00
F7.b	3/31/04	Unit #24, Clean up area wells	6.0	\$ 50.00	\$ 300.00
F11	3/11/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00
F14	3/12/04	Purchase water, Farmington	2.0	\$ 20.00	\$ 40.00

### Third Party Charges:

G1	3/18/04	Industrial Ecosystems, Inv #3850		\$ 540.00	
		land farm waste fluid from steel pit; Note:			
		Basin Disposal refused to take this fluid;	Total	\$ 540.00	
		Third Party Handling Charge	8%	\$ 43.20	\$ 583.20

### Salvage Credit:

S1 No rods or tubing in this well;

TOTAL	\$ 11,559.70
TAX 6.3750%	\$ 736.93
<b>TOTAL DUE</b>	<b>\$ 12,296.63</b>

THANK YOU

**ORIGINAL SIGNED BY CHARLIE T. PERREN**

DEPUTY OIL & GAS INSPECTOR, DIST. 01

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <hr/> <p>2. <b>Name of Operator</b> Central Resources c/o NMOCD Aztec District Office</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b>  2310' FNL and 2265' FEL, Sec. 3, T-30-N, R-16-W,</p>	<p>5. <b>Lease Number</b> SF-081226-B</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> Horseshoe Gallup Unit</p> <p>8. <b>Well Name &amp; Number</b> HGU #237</p> <p>9. <b>API Well No.</b> 30-045-09926</p> <p>10. <b>Field and Pool</b> Horseshoe Gallup Unit</p> <p>11. <b>County &amp; State</b> San Juan County, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned this well under NMSA 1978, Section 13-1-127, Contract Number: 03-521-0700-0200.

- 3/11/04 MOL & RU. Layout relief line to steel pit. Bleed well down. ND wellhead. NU BOP with companion flange, test. Tally and PU 47 joints A+ workstring and round-trip 5-1/2" casing scraper to 1494'. TOH with tubing. SDFD.
- 3/12/04 Held JSA. TIH and set 5-1/2" DHS CR at 1500'. Sting out of CR and load casing with 18 bbls of water. Circulate well clean with additional 19 bbls of water. Pressure test to 500#, held OK. Plug #1 with CR at 1464', spot 31 sxs cement inside casing above CR up to 1233' to isolate Gallup interval. TOH with tubing. WOC. RIH with wireline and tag cement at 1284'. PUH and perforate 2 squeeze holes at 365'. Pump 20 bbls water down casing, would not circulate. Pumped 12 bbls down BH annulus would not circulate. Procedure change approved by S. Mason with BLM. TIH and set 5-1/2" DHS cement retainer at 317'. Establish rate into squeeze holes, 1-1/2 bpm at 200#. Plug #2 mix and pump 48 sxs cement, squeeze 35 sxs under CR and spot 13 sxs above. TOH and LD tubing. Perforate 2 holes at 150'. Shut in well and SDFD.
- 3/15/04 No pressure. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 20' in 5-1/2" casing and 5' in BH annulus. Mix 21 sxs cement to fill casings and install P&A marker. RD and MOL. V. Jamison, BLM and H. Villanueva, NMOCD, were on location.

SIGNATURE William F. Clark Contractor

March 31, 2004

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:



## Daily Report

## A - PLUS WELL SERVICE

22054

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211Rig No. #9Date 03/12/09 Day FRIWell Name HORSESHOE GALLUP UNIT #237Company VULCAN MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE)
		TIH / 5 1/2" DHS CRT AND TBG (47 JTS) SET CRT @ 1500'
	8:00	STING OUT OF CRT.
8:00		CIRCULATE HOLE / 18 BBLs. CIRCULATE HOLE CLEAN / AN ADDITIONAL 19 BBLs. TO CIRCULATE HOLE CLEAN. PRESSURE TEST CSG TO 500PSI.
	8:30	HELD PRESSURE 5 MIN. NO PRESSURE LOSS. BLEED PRESSURE OFF.
8:30		PLUG #1 - MIX AND PUMP 31 SXS CMT FROM 1500' TO TUC @ 1233'
	9:00	DISPLACE.
9:00	9:30	LAY DOWN TBG.
9:30	1:00	<del>RIG UP WIRELINE</del> WOC.
1:00		RIG UP WIRELINE. RIH / WIRELINE. TAG TUC @ 1289' (AS PER VAL JAMISON / BLM) PUH / WIRELINE. PERFORATE 2 - 2 1/8" BI-WIRE SHOTS @ 365' (COLLAR @ 360') POH / WIRELINE. RIG DOWN WIRELINE.
2:00		PUMP 20 BBLs WATER DOWN CSG 1 1/2 BPM @ 200PSI. WOULD NOT CIRCULATE OUT BRADENHEAD. PUMP 12 BBLs DOWN BRADENHEAD. WOULD NOT CIRCULATE.
	2:30	PLUG #2 AS FOLLOWS AS PER STEVEN MASON / BLM:
2:30		TIH / 5 1/2" DHS CRT AND TBG (10 JTS) SET CRT @ 317' STING OUT OF CRT.
	3:00	LOAD HOLE / 1 BBL TO CIRCULATE, STING INTO CRT ESTABLISH RATE 1 1/2 BPM @ 200PSI.
3:00		PLUG #2 - MIX AND PUMP 48 SXS CMT (30 SXS INTO ANNULUS, 5 SXS BELOW CRT, 13 SXS ABOVE CRT) DISPLACE.
3:30	3:45	LAY DOWN TBG.
3:45		RIG UP WIRELINE. RIH / WIRELINE. PERFORATE 2 - 2 1/8" BI-WIRE SHOTS @ 150'
	4:15	POH / WIRELINE. RIG DOWN WIRELINE.
PAGE 1 OF 2		

Fuel &amp; Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers \_\_\_\_\_

Cementing PLUG #1 - 31 SXS PLUG #2 - 48 SXS PLUG #2 A - 73 SXSWireline 2 - 2 1/8" BI-WIRE SHOTS @ 365' (MH) 2 - 2 1/8" BI-WIRE SHOTS @ 150' (MH)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	JESUS JACOBO	#07		13.0
Helper	SAUL JACOBO			13.0
Helper	LORENZO RODRIGUEZ			13.0
Helper				
Trainee				

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Rig No. #9

Date 03/12/04 Day FRI

Well Name HORSESHOE GALLUP UNIT # 237 Company VULCAN MINERALS & ENERGY <sup>10</sup> NMCO

[illegible]

Fuel & Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers \_\_\_\_\_

## Cementing

Wireline \_\_\_\_\_

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor				
Operator				
Helper				
Helper				
Helper				
Trainee				



# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

5620

Date: 03/11/04

Truck #: 141

Event: #1	From: HGU # 224	To: HGU # 237	Hours
Start: 2:00	What: HAUL A-PLUS WORKSTRING FLOAT #98 TO LOCATION AND SPOT ON LOCATION.		
Stop: 2:30	Charge to: VULCAN MINERALS & ENERGY % NMOCID		.5
Event: #2	From: HGU # 237	To: HGU # 224	
Start: 2:30	What: TRAVEL TO LOCATION LOAD STEEL PIT		
Stop: 2:45	Charge to: VULCAN MINERALS & ENERGY % NMOCID		.25
Event: #3	From: HGU # 224	To: HGU # 237	
Start: 2:45	What: HAUL STEEL PIT TO LOCATION SPOT ON LOCATION		
Stop: 3:00	Charge to: VULCAN MINERALS & ENERGY % NMOCID		.25
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		1.0
Diesel:	Helper		
Oil:	NM MILES: 2.0	CO MILES: _____	UT MILES: _____
Remarks:			

F1.2



# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

5621

Date: 03/12/04

Truck #: 139

Event: #1	From: HSGU # 237	To: A-PLUS TANK #302	Hours
Start: 10:00	What: TRAVEL TO TANK AND LOAD/FRESH WATER		
Stop: 11:30	Charge to: VULCAN MINERALS & ENERGY % NMCD		1.5
Event: #2	From: A-PLUS TANK #302	To: HGU #237	
Start: 11:30	What: HAUL WATER TO LOCATION		
Stop: 12:00	Charge to: VULCAN MINERALS & ENERGY % NMCD		.5
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: <u>26.0</u>	CO MILES: _____	UT MILES: _____
Remarks:			

F6.2

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

5771

Date: 3-12-04

Truck #: 265

Event: #1	From: A-plus	To:	Hours
Start: 5:30	What: Pre ck 265		1.5
Stop: 6:00	Charge to: N.M.O.C.D.		
Event: #2	From: Farmington Ladrat	To: Horseshoe Gallup	
Start: 6:00	What: Ruled 2 loads		1.5
Stop: 11:00	Charge to: N.M.O.C.D.		
Event: #3	From:	To:	
Start: 11:00	What:		2.5
Stop: 1:30	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: L. Ky. Mace		8.5
Diesel:	Helper: 36		8.0
Oil:	NM MILES: 30	CO MILES: _____	UT MILES: _____
			5.5

Remarks:	
	N.M.O.C.D. HSCUT #237
	2 loads water
	2 Farmington products

FG.6

5 hrs

F.14

## A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627Date: 3-12-04Truck #: 155

Event: #1	From: <u>A Plus Well</u>	To:	Hours
Start: <u>5:30</u>	What: <u>MAKE DAY HALL MARKERS 5 FOR HSG</u>		
	<u>5' CUT SEVERAL IN YARD</u>		<u>6.5</u>
Stop: <u>12:00</u>	Charge to:		
Event: #2	From: <u>A PLUS WELL</u>	To: <u>HSGU #237</u>	
Start: <u>12:00</u>	What: <u>DRIVE TO LOCATION</u>		<u>1.5</u>
Stop: <u>1:30</u>	Charge to:		
Event: #3	From: <u>HSGU #237</u>	To:	
Start: <u>1:30</u>	What: <u>TRY TO SKIM OIL 6H THE TOP 5' LET</u>		
	<u>OIL RISE 5' SEPARATE</u>	<u>THERE WAS NO OIL/BR</u>	<u>3.5</u>
Stop: <u>5:00</u>	Charge to:		
Event: #4	From: <u>HSGU 237</u>	To:	
Start: <u>5:00</u>	What: <u>WAIT FOR BLM TO FIGURE OUT WHAT THEY</u>		
	<u>WANTED TO DO</u>		<u>7.5</u>
Stop: <u>6:00</u>	Charge to:		
Event: #5	From: <u>HSGU 237</u>	To:	
Start: <u>5:45</u>	What: <u>SUCK OIL &amp; WATER LONG TRUCK FOR</u>		<u>.25</u>
	<u>DISPOSAL</u>		
Stop: <u>6:00</u>	Charge to:		
Event: #6	From: <u>HSGU #237</u>	To: <u>INDUSTRIAL ECOSYSTEM</u>	
Start: <u>6:00</u>	What: <u>DRIVE TO IEI</u>		<u>1.5</u>
Stop: <u>7:30</u>	Charge to:		
Event: #7	From: <u>IEI</u>	To:	
Start: <u>7:30</u>	What: <u>UNLOAD TRUCK</u>		<u>.25</u>
Stop: <u>7:45</u>	Charge to:		
Event: #8	From: <u>IEI</u>	To: <u>A PLUS WELL</u>	
Start: <u>7:45</u>	What:		<u>.25</u>
Stop: <u>8:00</u>	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>14</u>
Diesel:	Helper		
Oil:	NM MILES: <u>30</u>	CO MILES: <u>      </u>	UT MILES: <u>      </u>
Remarks:	<u>30 HWY 28 DIRT</u>		
	<u>TOTAL 58</u>		
	<u>NMOC</u>		
	<u>HSGU #237</u>		
	<u>Travel to location. Pull P&amp;A tank &amp;</u>		
	<u>haul waste oil/water to IEI. Travel</u>		
	<u>to A-Plus ship.</u>		

7.5 hrs

F6.C

7.5 hrs

## A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499

505-325-2627

Date: 3-23-04Truck #: 152

Event: #1	From: <u>A PLUS WELL</u>	To:	Hours
Start: <u>5:30</u>	What: <u>UNLOAD BACK HOE AT BY? &amp; LOAD DATA 100</u>		
	<u>&amp; CLEAN DOWN</u>		<u>1</u>
Stop: <u>6:30</u>	Charge to:		
Event: #2	From: <u>A PLUS WELL</u>	To: <u>HSGU 230</u>	
Start: <u>6:50</u>	What: <u>DRIVE TO LOCATION STOP &amp; FULL BACK HOE</u>		<u>2</u>
	<u>&amp; WAIT ON DENNY</u>		
Stop: <u>8:30</u>	Charge to:		
Event: #3	From: <u>HSGU 230</u>	To:	
Start: <u>8:30</u>	What: <u>WAIT ON DENNY UNLOAD BACK HOE</u>		<u>.5</u>
Stop: <u>9:00</u>	Charge to:		
Event: #4	From: <u>HSGU 230</u>	To:	
Start: <u>9:00</u>	What: <u>CLEAN WELL SITE</u>		<u>1.75</u>
Stop: <u>10:45</u>	Charge to:		
Event: #5	From: <u>HSGU 230</u>	To: <u>2 HSGU 228</u>	
Start: <u>10:45</u>	What: <u>CLEAN WELL SITE</u>		<u>1.25</u>
Stop: <u>12:00</u>	Charge to:		
Event: #6	From: <u>HSGU 228</u>	To: <u>239 HSGU 239</u>	
Start: <u>12:00</u>	What: <u>CLEAN WELL SITE</u>		<u>1.25</u>
Stop: <u>1:15</u>	Charge to:		
Event: #7	From: <u>HSGU 239</u>	To: <u>HSGU 237</u>	
Start: <u>1:15</u>	What: <u>CLEAN WELL SITE</u>		<u>1.25</u>
Stop: <u>2:30</u>	Charge to:		
Event: #8	From: <u>HSGU 237</u>	To: <u>HSGU 224</u>	
Start: <u>2:30</u>	What: <u>CLEAN WELL SITE</u>		<u>1.25</u>
Stop: <u>3:45</u>	Charge to:		
<u>5:00 - #224 → 230 - Load backhoe, Return yard 1.25</u>			
	Driver: <u>DWANE GUSTIN</u>		<u>10.25</u>
Diesel: <u>X</u>	Helper: <u>BRAIDARD MASSES</u>		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		

Remarks:		
	<u>11.2 for BACK HOE</u>	
	<u>WMOCD</u>	<u>HSGU # 237</u>
	<u>Clean Up location per</u>	
	<u>Stipulations</u>	

#230

3 hrs

#228

2 hrs

#239

2 hrs

#237

2 hrs

#224

2 hrs11 1/2 hrs2 hrs(+7.2)Helper - 2 hrs

## A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627Date: 3-21-04Truck #: #24

Event: #1	From: <u>H56U #237</u>	To:	Hours
Start:	What: <u>Clean up from area well</u>		<u>6</u>
Stop:	Charge to:		
Event: #2	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver:		
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>NMOCID</u>		
	<u>H56U #237</u>		

F7.6



Invoice Number: 3850  
Invoice Date: Mar 18, 2004  
Page: 1

Industrial Ecosystems Inc.  
P.O. Box 2043  
Farmington, NM 87499  
PH: (505) 632-1782 Fax: (505) 632-1876  
TAX I.D. #94-3200 034

PLEASE REMIT PAYMENT TO:  
Industrial Ecosystems, Inc.  
c/o John J. Kiely  
401 S. Lasalle St., Suite 606  
Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE  
PO 1979  
FARMINGTON, NM 87499

Location: HORSESHOE GALLUP

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	4/17/04	

Quantity	Description	Unit Price	Extension
90.00	MATERIAL RECEIVED ON 3/12/2004 AND 3/16/2004  MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 155  DISPOSED OF CEMENT CONTAMINATED WATER DISPOSAL FEE PER BBL  <i>3/12 - H56U # 237 1/2 - 540<sup>00</sup></i> <i>3/16 - H56U # 266 1/2 - 540<sup>00</sup></i>	12.00	1,080.00

*61.2*

FOR BILLING INQUIRIES PLEASE CALL  
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY  
FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE  
OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT  
HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00  
COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND  
COLLECTION CHARGES.

Subtotal	1,080.00
Sales Tax	<del>65.48</del>
Total Invoice Amount	1,145.48
<b>TOTAL</b>	<b>1,145.48</b>



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director

Oil Conservation Division

632-1876

## CERTIFICATE OF WASTE STATUS

1. Generator Name and Address Vulcan Minerals & Energy c/o NMOCD - Charlie Perrin A-Plus Well Service Plugging Contractor to NMOCD	2. Destination Name: J.F.J. Landfarm c/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410
3. Originating Site (name): HSGU #237	Location of the Waste (Street address &/or ULSTR): Unit G, Section 3, T30N, R16W, San Juan County, NM
attach list of originating sites as appropriate	
4. Source and Description of Waste Cement waste, sediments and fluid from plugging operations.	
5.	

I, William F. Clark William F. Clark representative for :  
Print Name

A-Plus Well Service Inc. do hereby certify that, according to the  
Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the  
above described waste is: (Check appropriate classification)

☒ EXEMPT oilfield waste ☐ NON-EXEMPT oilfield waste which is non-hazardous by characteristic  
analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For NON-EXEMPT waste the following documentation is attached (check appropriate items):

☐ MSDS Information ☐ Other (description)  
☐ RCRA Hazardous Waste Analysis  
☐ Chain of Custody

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20  
NMAC 3.1 subpart 1403.C and D.

Name (Original Signature): William F. Clark

Title: Owner

Date: 3-16-04