

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

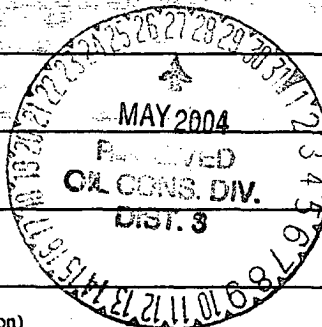
2004 MAY 24 AM 9:21
070 Farmington, NM

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
975' FSL & 1615' FEL, SW/4 SE/4 SEC 29-T31N-R05W



7. If Unit or CA. Agreement Designation
8. Well Name and No.
ROSA UNIT #200A
9. API Well No.
30-039-27624
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-07-2004 MIRU, mix spud mud. PU DC's & MU bit, drill rat & mouse holes. Spud well @ 0330 hrs, 05/07/04. Drill 12 1/4" hole from 0' to 59', circulate to survey.

05-08-2004 Drill 12 1/4" hole from 59' to 333'. Run 7 jts 9 5/8", 36#, K-55, LT&C csg, landed @ 316'. RU BJ, cmt surface csg, RD cementers, WOC

05-09-2004 WOC, prepare to weld on csg head. Cut & dress 9 5/8" surface csg. Weld slip on csg head collar, NU csg head & BOP's. Test BOP's, valves & all related equipment to 250 psi LO and 1500 psi HI, all good. Test csg to 1500 psi for 15 min, test good. PU 8 3/4" bit, bit sub & shock sub. PU & RIH w/ 6 1/2" DC's. Drill cmt from 314' to 333'. Drill new formation from 333' to 361'.

05-10-2004 Drill 8 3/4" hole from 361' to 597', circulate hole clean. Perform leak off test = 12.32 ppg. Drill 8 3/4" hole from 597' to 1240'.

05-11-2004 Drill 8 3/4" hole from 1240' to 1788'.

Continued on Back

- Phase report TOC on the surface casing.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 21, 2004

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 20 2004

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-12-2004 Drill 8 1/4" hole from 1788' to 2739'.

05-13-2004 Drill 8 1/4" hole from 2739' to 3248', intermediate TD. Circulate hole clean. WLS @ 3248' - 1/4". Displace hole w/ 43 vis mud to run 7" csg. Pump slug, POOH, LD drill string.

05-14-2004 POOH, LD drill string. RU csg crew, function blind rams, change pipe rams to 7" & test. Run & land 71' jts 7", 20#, K-55, ST&C csg @ 3241'. Circulate clean to cmt, RD csg crew. RU cementers, cmt 7" csg, good returns during cmt job, but no cmt back to surface. Cmt as follows: Lead - Premium Lite, 400 sxs, 12.1 ppg, 2.11 YLD, GPS 11.52, slurry 150.3 bbls, 109.6 bbls wtr. Tail - Type III, 50 sxs, 14.5 ppg, 1.40 YLD, GPS 6.82, slurry 12.5 bbls, 8.1 bbls wtr. Displace w/ 129.2 bbls wtr. Clean out cmt trucks & keep on standby. Contact OCD, OCD rep. Enrique Villanueva, requested top job be performed. ND BOP, drain & clean mud pits. Prepare to cut 7" csg & set slips. MU "B" section & XO while waiting on fresh cmt bulk truck to arrive with cmt for 7" top job. Cmt top job on 7" csg, found cmt @ approximately 70' below surface, 16-18 bbls return. 7" csg is cemented to surface as follows: 50 sks Premium Light+ additive, 12.1 ppg, 2.11 YLD, 11.52 GPS, 18.6 bbls slurry, 13.58 bbls mix. RD cementers. Cut 7" csg, lay out stub. Finish ND on BOP & make finish cut on 7" csg. PU "B" section & NU BOP.

05-15-2004 NU "B" section & 9" BOP. Test blind rams, mud cross & choke manifold. Fabricate & weld on flow line extension. Install & NU rotating head. MU 6 1/2" DC w/ 12 1/4" bit & re-drill mouse hole. MU bit & bit sub, PU & strap in 12 1/4" DC's. PU & RIH w/ 90 jts 3 1/2" DP. RD top drive from trip mode. PU & RIH w/ DP, tag float @ 3197'. Drill float, cmt & shoe from 3197' to 3241'.

05-16-2004 Drill shoe @ 3241' & rat hole cmt to 3248'. Drill 6 1/4" hole (new formation) from 3248' to 3423' (TD). Circulate hole clean. POOH to surface. LD bit & bit sub. MU & PU under reamer BHA, TIH to 3246'. Set under reamer @ 3246' & open arms. Open 6 1/4" hole to 9 1/2" hole by under reaming from 3246' to 3345'.

05-17-2004 Open 6 1/4" hole to 9 1/2" hole by under reaming from 3345' to 3402'. Circulate hole clean, POOH, LD drill string, ND BOP. Release rig @ 1600 hrs, 05/17/04. Prepare to move to Rosa Unit #256A.