

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File
Revised July 29, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: May 14, 2004

API No.
30039208890000

Well Name
Canyon Largo Unit

Well No.
278

Unit Letter
K

Section
11

Township
T25N

Range
R06W

Footage
1960' FSL & 1820'
FWL

County, State
Rio Arriba County, New Mexico

1st Delivery Date
8/18/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION

GAS

PERCENT

OIL

PERCENT

CH

175 MMCF

50%

DK

174 MMCF

50%

100%

JUSTIFICATION OF ALLOCATION

Gas percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Historically, the Chacra offsets have not produced any oil therefore; oil percentages are allocated only to the Dakota formation.

APPROVED BY

TITLE

DATE

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5/14/04

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5/14/04