Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

DE B SUNDRY Do not use thi abandoned we		<u> </u>				
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM78409A	eement, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No SAN JUAN 27-5					
2. Name of Operator BURLINGTON RESOURCES		FAMMY WIMSATT E-Mail: twimsatt@br-inc.com	9. API Well No. 30-039-27642-	00-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	BASIN DAKÓT BLANCO MES	AVERDE		
4. Location of Well (Footage, Sec., 7 Sec 35 T27N R5W SENW 22		11. County or Parish, and State RIO ARRIBA COUNTY, NM				
12. CHECK APPI	OPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other Well Spud		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f. 5-10-04 MIRU. Spud well @ 65/8" 32.3# H-40 ST&C csg, se w/3% calcium chloride, 0.25 p surface. WOC.	ally or recomplete horizontally, good will be performed or provide to operations. If the operation results and omment Notices shall be filed in all inspection.) 6:30 p.m. 5-10-04. Drill to to a 147'. Pump 10 bbl with ps Celloflake (132 cu.ft.).	tive subsurface locations and measurable Bond No. on file with BLM/BLA ults in a multiple completion or record only after all requirements, including 155'. Circ hole clean. TOOH. It is a complete the	red and true vertical depths of all pertical Required subsequent reports shall be impletion in a new interval, a Form 31 ing reclamation, have been completed TIH w/3 jts 9 s "C" Type III cmt bbl cmt to	nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has		
5-11-04 NU BOP. PT BOP & APD ROW related	csg to 600 psi/30 min, OK	. Drilling ahead.	WHY SOON			

		The state of the s			
14. I hereby certify that the	le foregoing is true and correct. Electronic Submission #30558 verified For BURLINGTON RESOURCES O Committed to AFMSS for processing by ADR	kg co	LP, sent to the Farmington	SE)	
Name (Printed/Typed)	NANCY OLTMANNS	Title	SENIOR STAFF SPECIALIST		
Signature	(Electronic Submission)	Date	05/11/2004		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			ADRIENNE GARCIA PETROLEUM ENGINEER	Date 05/20/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	∍ Farmington		
	and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w			artment or agency of the United	