UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMSF078387
6.	If Indian, Allottee or Tribe Name

SUBMIT IN TRII	PLICATE - Other instruc	rse side.	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Oth	er			8. Well Name and No. HOWELL D 351S			
Name of Operator BURLINGTON RESOURCES	TAMMY WIMSATT E-Mail: twimsatt@br-inc.com			9. API Well No. 30-045-31951-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, and State		
Sec 29 T31N R8W SENW 150	00FNL 1625FWL			SAN JUAN COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐		Deepen Produc		tion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Frac	Fracture Treat		ation	Well Integrity	
Subsequent Report ■	Casing Repair			plete	Other Well Spud		
Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	Tempo	rarily Abandon	Well Spud	
J	Convert to Injection	_	□ Plug Back □ Water Disposal		Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f (4/30/04) MIRU. Spud well @ 9-5/8" 32.3# H-40 ST&C csg, pps celloflake (128 cu. ft.). Cir (5/1/04) NU BOP. PT BOP & (5/5/04) Drill to intermediate T (5/6/04) TIH w/72 jts 7" 20# J-chloride, 0.25 pps celloflake, type III cmt w/1% calcium chl bbls cmt to surface. ND BOP. APD ROW Related	operations. If the operation repandonment Notices shall be final inspection.) 7:00 pm 4/30/04. Drill to set @ 143'. Cmtd w/103 to 12 bbls cmt to surface cag to 600 psi/30 mins, CD @ 3105'. Circ hole cle 55 ST&C csg, set @ 308 50 pps LCM-1, 0.4% fluid oride, 0.25 pps celloflake NU WH. RD. Rig release	149'. Circ hole sxs Type III no. WOC. OK. Drilling and an TOOH. 98'. Cmtd w/37 loss, 0.4% SM e, 0.2% fluid losed.	e completion or requirements, inc e clean. TOOH eat w/3% calc ead. '5 sxs Premiu' S (799 cu. ft.) ss (124 cu. ft	ecompletion in a cluding reclamation. H. TIH w/3 jts ium chloride, m Lite w/3% co. Tail w/90 sx). Circ 24	new interval, a Form 3160 on, have been completed, as 0.25	 4 shall be filed once 	
Comr	Electronic Submission : For BURLINGTON RI nitted to AFMSS for proce	ESOURCES O	kG CO LP, ser	nt to the Farmi	ngton		
Name (Printed/Typed) TAMMY W	Title REGI	ULATORY SP	ECIALIST				
Signature (Electronic S	Submission)		Date 05/13	3/2004			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT			INE GARCIA LEUM ENGIN	EER	Date 05/20/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th act operations thereon.	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or a	agency of the United	