

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32112
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-5184-46
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: State M 31741
4. Well Location Unit Letter N : 660 feet from the South line and 1925 feet from the West line Section 16 Township 29N Range 6W NMPM County San Juan		8. Well No. State M #1F
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6497' GL		9. Pool name or Wildcat Basin DK 71599 & Blanco MV 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/6/04 RIH w/8-3/4" bit & tagged cement @ 185'. Drilled cement and then formation to 3578'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3573'. RU Schlumberger to cement. Pumped a preflush of 5 bbls FW ahead of Lead cement - 380 sx (1033.6 cf - 184.1 bbl slurry) Class G w/3% extender, .25#/sx Cellophane, 0.2% antifoam, 10# phenoseal. Tail - pumped 215 sx (281.7 cf - 50.2 bbl slurry) 50/50/POZ Class G cement w/2% gel, 6# phenoseal, .25#/sx cellophane, 1.5 #/sx Gilsonite, 2% CaCl2, 0.1% antifoam. Dropped plug and displaced w/143 bbls FW. Bumped plug w/1500 psi @ 2000 hrs 5/8/04. Circ. 37 bbls cement to surface. RD Schlumberger. ND BOP, NU WH. PT-OK. PT choke manifold, pipe rams- OK. PT blind rams and casing to 300 psi/3 minutes and 1800 psi/30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 5/11/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles D. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAY 18 2004
Conditions of approval, if any: