

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27607	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit 7469	
8. Well Number # 483S	
9. OGRID Number 14538	
10. Pool name or Wildcat Basin Fruitland Coal 71629	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources, Oil & Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Well Location Unit Letter <u>P</u> : <u>805'</u> feet from the <u>South</u> line and <u>900'</u> feet from the <u>East</u> line Section <u>34</u> Township <u>30N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 7" casing report <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/04 RIH w/8-3/4" bit & tagged cement @ 120'. D/O cement and then drilled ahead to 3115' (TD). TD reached 4/17/04. Circ. Hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3114'. 4/18/04 RU BJ to cement. Pumped a preflush. Pumped Lead - 378 sx (143 bbls (737.88 cf) Premium Lite w/. 4% FL-52, 5.0 pps LCM-1, 0.25% Celloflake, 0.4% Sodium Metasilicate, 8% Bentonite, & 3% CaCl2. Tail - 90 sx (22 bbls - 113 cf) Type 3 cement w/1% CaCl2, .25% Celloflake, 0.2% FL-52. Released plug and bumped with 1300#. Circ. 22 bbls cement to surface @ 1315 hrs 4/18/04. Set casing on mandrel, RD cement head & NU B Section. RD & released rig @ 1400 hrs 4/18/04. 4/19/04 NU to air. PT casing & blind rams to 1500# for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 5/27/04
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)
APPROVED BY Charles R. Clugston TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 58 DATE JUN - 2 2004