

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-039-27620                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>San Juan 27-5 Unit 7454                                     |
| 8. Well Number<br>#119N                                                                             |
| 9. OGRID Number<br>14538                                                                            |
| 10. Pool name or Wildcat<br>Blanco Mesaverde 72319                                                  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter J : 1530 feet from the South line and 2400 feet from the East line  
Section 24 Township 27N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL        Sect        Twp        Rng        Pit type        Depth to Groundwater        Distance from nearest fresh water well         
Distance from nearest surface water        Below-grade Tank Location UL        Sect        Twp        Rng        ;  
feet from the        line and        feet from the        line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                                          |
|------------------------------------------------|----------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>                       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>               |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/>   | OTHER: <input type="checkbox"/>                                |
| OTHER: <input type="checkbox"/>                |                                                                |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/04 MIRU Aztec #301. NU BOP, lines & manifold. PT casing to 600 psi - 30 minutes - OK. RIH w/8-3/4" bit & D/O cement from 90' - 140'. Drilled to 3635'. Circ. Hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3625'. RU to cement. Pumped preflush. 1<sup>st</sup> Stage Lead - 38 sx Premium Lite (74.3 cf - 14.4 bbl slurry), Tail - 90 sx Type III (113.5 cf - 22 bbl slurry) Displaced w/30 bbls water & 115 bbls mud. Circ. 18 bbls cement to pit. 2<sup>nd</sup> stage - pumped preflush. Pumped 351 sx Premium lite - (687.98 cf = 133.2 bbl slurry) Dropped plug and displaced w/120.5 bbls water. Circ. 57 bbls cement to pit. RD BJ. NU B section & BOP. PT casing & rams, to 100 psi - 30 minutes- OK.

4/28/04 RIH w/6-1/4" bit & drilled to 7842'. Circ. Hole. RIH w/4-1/2", 11.6#, J-55 LT&C casing and set @ 7840.5'. RU BJ to cement. Pumped preflush. Pumped Lead - 9 sx (25.8 cf - 5 bbl slurry) Scavenger cement. Tail - 277 sx (504.6 cf - 97.7 bbl slurry) Premium Lite HS FM w/.25pps Celloflake, .3% CD-32, 6.25 pps LCM1, 1% FL52. Dropped plug and displaced w/125 bbls water. Bumped plug w/1120 psi. Plug down @ 1342 hrs 5/1/04. RD & released rig @ 2000 hrs 5/1/04. Will show casing PT & TOC on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/1/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9581

(This space for State use)

APPROVED BY Charles L. H. TITLE MINISTRY OIL & GAS INSPECTOR, DIST. IV DATE JUN - 2 2004

Conditions of approval, if any: