Submit 3 Copies To Appropriate District	G. COT	4 3.4 '		F C 102
Office	State of New			Form C-103
District I	Energy, Minerals and N	latural Resources	WEY I ADVIO	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-039/27620	
District III	1220 South St. I		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	
District IV	Santa Fe, Niv	18/303	6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WE	LESO THE DESTRUCTION	7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OF	PLUG BACK TO A	7. Loase Panie 0	ome Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM CF10	1) FOR SUCH 3	San Juan 27-5 U	nit 7454
PROPOSALS.)	[So	JUN 2004	8. Well Number	
1. Type of Well:	18	R 2004	#119N	
Oil Well Gas Well X	Other [O.C.		
2. Name of Operator	(E)	Description &	79. OGRID Numb	per
Burlington Resources Oil & Gas Con	npany LP		14538	
3. Address of Operator		A 39	10. Pool name or	Wildcat
P.O. Box 4289, Farmington, NM 874	199-4289	Ell mine city	Blanco Mesaverd	
4. Well Location		Of the state of th		
Unit Letter J: 1530 feet from the South line and 2400 feet from the East line Section 24 Township 27N Range 5W NMPM Rio Arriba County				
Section 24	Township 27N	Range 5V	V NMPM R	io Arriba County
	11. Elevation (Show whether			to Arriba County
	11. Lievadon (Show whether	DR, RRD , RT , GR , $etc.$		
Pit or Below-grade Tank Application (For p	it or helow-grade tank closures, a f	form C-144 must be attached	1)	
Pit Location: ULSectTwp	Rng Pit type	Depth to Groundwater	Distance from no	earest fresh water well
Distance from nearest surface water	Below-grade Tank Location 1	ULSectTwp	Rng;	
feet from the line and	feet from the line			
12 Ch - 1- A -		NI-4 CNI-4'	D 4 04	D .
	propriate Box to Indicat			
NOTICE OF INT			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
DULL OF ALTER CACING	MULTIPLE []	CACINIO TECT AN	ID V.	ABANDONMENT
_	MULTIPLE COMPLETION	CASING TEST AN	1D X 🗆	
OTHER:	COMPLETION	CEMENT JOB OTHER:		
13. Describe proposed or complet	ted operations (Clearly state		d give pertinent det	es including estimated data
of starting any proposed work	Cu operations. (Clearly state	all pertificit details, all	toch wallbore die er	es, including estimated date
or recompletion.	.). SEE ROLE 1103. FOI MI	nupic Completions. At	iacii wenoole diagi	am or proposed completion
4/24/04 MIRU Aztec #301. NU BOP,	lines & manifold DT casing	to 600 pci - 30 minutes	OV DILL 11/9 2	14" hit & D/O coment from
90' – 140'. Drilled to 3635'. Circ. Hol	le DIH w/7" 20# 1.55 CT&(Cooring and set @ 3624	' DII to coment D	tumped profluct 1st Ctore
Lead – 38 sx Premium Lite (74.3 cf – 1	14.4 bbl clurry) Toil 00 cy.	Casing and set @ 3023	hi alama Diania	umped premish. 1 Stage
bbls mud. Circ. 18 bbls cement to pit.	2 nd stage numbed profluch	Type III (115.5 CI – 22 I	od sturty) Displace	a w/30 odis water & 113
ous mud. Che, to ous cement to pit.			····· 1:4- (607.00 -6	- 122 0 111 -1
Dropped plug and displaced w/120.5 h	hle water Circ 57 bble come	Pumped 351 sx Premit	ım lite – (687.98 cf	= 133.2 bbl slurry)
Dropped plug and displaced w/120.5 b	bls water. Circ. 57 bbls ceme	ent to pit. RD BJ. NU l	ım lite – (687.98 cf 3 section & BOP.	= 133.2 bbl slurry)
Dropped plug and displaced w/120.5 b psi – 30 minutes- OK.	bls water. Circ. 57 bbls ceme	ent to pit. RD BJ. NU l	B section & BOP.	= 133.2 bbl slurry) PT casing & rams, to 100
Dropped plug and displaced w/120.5 b psi – 30 minutes- OK. 4/28/04 RIH w/6-1/4" bit & drilled to	bls water. Circ. 57 bbls ceme 7842'. Circ. Hole. RIH w/4-1	ent to pit. RD BJ. NU I	3 section & BOP. casing and set @ 7	'= 133.2 bbl slurry) PT casing & rams, to 100 840.5'. RU BJ to cement.
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