

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078046
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

8. Well Name and No.
HUGHES 4M

9. API Well No.
30-045-32062-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R8W SWNE Lot G 1805FNL 1385FEL
36.41900 N Lat, 107.41700 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface CSG Pre-set

On 1/22/04 MIRU & Spud a 12 1/4" surface hole @9:30 & drilled to 132'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 127'. CMT w/ready mix 81 cu/ft type 1-2 w/20% Fly Ash. P.U. 3/4" pipe tag TOC @55' in anulus, pmp 24 cu/ft type 1-2 w/20% fly ash (ready-mix) fill anulus to surface. Run 3/4" pipe in csg tag @ 12', dig cellar out, install WH, fill ditches clean loc. move off.

4/23/04 Drilling rat & mouse holes; pressure test BOPE. All tests OK. TIH & drill CMT from 15' GL to 99' KB. TIH & set 9 5/8" PKR & keep resetting to isolate CSG leak. Leak developed @ surface 4" line hammer union. Final tst W/pkr set @97'. Pres tst annulus to 875 PSI. Lost 35 psi in 30 min. with CP holding @840 psi - Pressure test on CSG - Good. PR test DN DP to 900 psi - lost 140 psi to 760 psi in 3 min. Consult casing pressure testing w/engineer. Proceed ahead W/PU directional BHA & drilling ahead. RU kelly spinners.

- Please provide TOC for 4.5" casing as determined by CBL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30255 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/11/2004 (04AXG2421SE)

Name (Printed/Typed) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 05/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ADRIENNE GARCIA
Title PETROLEUM ENGINEER Date 05/11/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #30255 that would not fit on the form

32. Additional remarks, continued

PU & drilled directional 8 3/4" hole 132'- 3322'. LD Dir DRLG Assy. Pick up & land 7" 20# J-55 csg @3317' MD & 3284' TVD. Circ 51 bbls cmt to surface. Press tst pipe rams, chk line, & inside chk manifold valves to 250 psi (5 min) & 1500 psi (10 min) - Test OK. Press test CSG to 1500 psi for 30 min. - Test OK. Function test accumulator per BLM instructions. All OK. TIH & drill CMT 3268' - 3322'. TIH & drilled 6 1/4" hole 3322'- 6104'. Repair hole in blooie line.
Drilled 6104' - 7545'TMD TD on 4/30/04 @16:15. TIH w/4 1/2" CSG and land @ 7545' MD & 7507' TVD. CMT w/Class G cmt; lead 157 sxs; density 9.50 ppg; Yield 2.520. Tail slurry class G; 195 sxs; Density 13.00 ppg; Yield 1.440 cuft/sk.
EST TOC 1244'. No CBL has been run at this point.