

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SAN JUAN 29-6 UNIT 80

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conocophillips.com

9. API Well No.  
30-039-08077

3a. Address  
P. O. BOX 2197, WL3 6106  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2329  
Fx: 832.486.2764

10. Field and Pool, or Exploratory  
MESAVERDE/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T29N R6W SWNE 1640FNL 825FEL

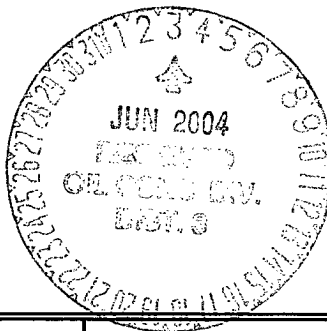
11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC634AZ.



**ACCEPTED FOR RECORD**  
**JUN 01 2004**  
**FARMINGTON FIELD OFFICE**  
BY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30534 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 05/26/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/11/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>Original Signed: Stephen Mason</b>	Title	Date <b>JUN 01 2004</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>NMOC</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**San Juan 29-6 Unit #80  
Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily
Mar-00	2,262	2262	31	73	0	0	0
Apr-00	2,039	2039	30	68	0	0	0
May-00	1,880	1880	31	61	0	0	0
Jun-00	1,655	1655	30	55	0	0	0
Jul-00	2,097	2097	28	75	0	0	0
Aug-00	1,737	1737	31	56	0	0	0
Sep-00	1,469	1469	30	49	0	0	0
Oct-00	1,393	1393	31	45	0	0	0
Nov-00	1,590	1590	30	53	0	0	0
Dec-00	1,739	1739	31	56	0	0	0
Jan-01	1,049	1049	29	36	0	0	0
Feb-01	2,786	0	0	0	2786	27	103
Mar-01	6,569	0	0	0	6569	31	212
Apr-01	5,684	0	0	0	5684	30	189
May-01	5,613	0	0	0	5613	31	181
Jun-01	5,449	0	0	0	5449	30	182
Jul-01	5,340	0	0	0	5340	31	172
Aug-01	4,429	0	0	0	4429	31	143
Sep-01	4,240	0	0	0	4240	30	141
Oct-01	4,264	0	0	0	4264	31	138
Nov-01	4,120	0	0	0	4120	30	137
Dec-01	4,593	0	0	0	4593	31	148
	71,997	18,910	332	627	53,087	333	1,747
		<u>Average DK MCFD</u>		57	<u>Average MV MCFD</u>		159

Average Mesaverde Daily Production (11 months) = 159 MCF  
 Average Dakota Daily Production (11 months) = 57 MCF  
 Total Average Daily Production both zones = 216 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production =  
 Recommended Dakota Fixed Gas % Allocation For All Future Production =

74%
26%

Fixed allocation percentages were determined by comparison of eleven months of  
 Dakota only production (March 2000 to Jan 2001) to eleven months of Mesaverde  
 only production (Feb 2001 to Dec 2001).

Note: 100% of all future condensate production should be allocated to the Mesaverde