

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

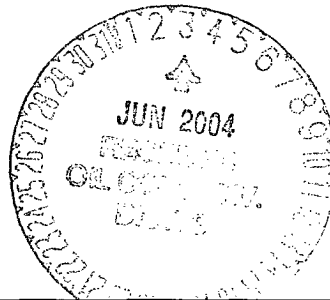
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078417
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	8. Well Name and No. SAN JUAN 28-7 UNIT 232
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T28N R7W SWNE 1765FNL 1490FEL		9. API Well No. 30-039-20993
		10. Field and Pool, or Exploratory MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well per the attached. This is in reference to DHC636AZ.



ACCEPTED FOR RECORD

JUN 01 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30598 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/26/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason

Title

Date JUN 01 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Allocation for San Juan 28-7 Unit Well 232

Initial flow tests as reported by the field operator indicated:

Mesaverde, Upper Menefee and Cliffhouse (2 3/8" tubing at 4400')
04/04/02 1/2" choke 52 psi tbg. press. 150 psi csg. press.

343 MCFPD + 3 BOPD + 5 BWPD

Total Mesaverde (2 3/8" tubing at 4740')

04/10/02 1/2" choke 140 psi tbg. press. 360 psi csg. press.

924 MCFPD + 2 BOPD + 10 BWPD

The production forecast for the Dakota formation is as follows:

<u>YEAR</u>	<u>MID-YEAR AVG. MCFD</u>	<u>MID-YEAR AVG. BOPD</u>
2003	46	0.3
2004	45	0.3
2005	43	0.3
2006	42	0.3
2007	41	0.3
2008	39	0.3
2009	38	0.3
2010	37	0.3
2011	36	0.2
2012	35	0.2
2013	34	0.2
2014	33	0.2
2015	32	0.2
2016	31	0.2
2017	30	0.2
2018	29	0.2
2019	28	0.2
2020	27	0.2
2021	27	0.2
2022	26	0.2
2023	25	0.2
2024	24	0.2
2025	24	0.2
2026	23	0.2
2027	22	0.2
2028	21	0.1
2029	21	0.1
2030	20	0.1

Please allocate production based on subtraction from the forecast Dakota production. Thank you.