

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

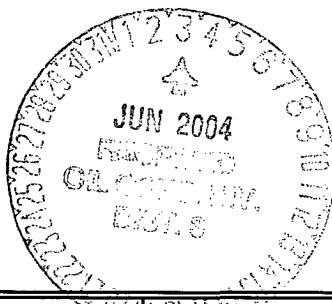
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078278
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	8. Well Name and No. SAN JUAN 29-6 UNIT 35M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R6W SESE 215FSL 820FEL		9. API Well No. 30-039-26423
		10. Field and Pool, or Exploratory MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC489AZ.



ACCEPTED FOR RECORD
JUN 01 2004
FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #30533 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/26/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason	Title	JUN 01 2004
Approved By _____	Office	NMOCB

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

San Juan 29-6 Unit #35M
Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily
Sep-00	3,306	3306	30	110	0	0	0
Oct-00	7,497	7497	31	242	0	0	0
Nov-00	5,423	5423	30	181	0	0	0
Dec-00	4,753	4753	31	153	0	0	0
Jan-01	5,091	5091	31	164	0	0	0
Feb-01	3,521	3521	28	126	0	0	0
Mar-01	17,192	0	0	0	17192	31	555
Apr-01	21,870	0	0	0	21870	30	729
May-01	16,151	0	0	0	16151	31	521
Jun-01	13,662	0	0	0	13662	30	455
Jul-01	12,405	0	0	0	12405	31	400
Aug-01	7,604	0	0	0	7604	31	245
	118,475	29,591	181	976	88,884	184	2,905
		<u>Average DK MCFD</u>		<u>163</u>	<u>Average MV MCFD</u>		<u>483</u>

Average MV Daily Production (6 months) = 483 MCF
Average DK Daily Production (6 months) = 163 MCF
Total Average Daily Production both zones = 647 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production =
Recommended Dakota Fixed Gas % Allocation For All Future Production =

75%
25%

Fixed allocation percentages were determined by comparison of six months of Dakota only production (Sept 2000 to Feb 2001) to six months of Mesaverde only production (March 2001 to Aug 2001).

Note: 100% of all future condensate production should be allocated to the Mesaverde