

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

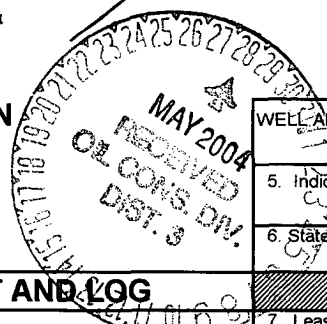
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO. 30-039-27569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit 7454
8. Well No. 122N
9. Pool name or Wildcat Blanco Mesaverde 72319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		1. DHC Order # 1423AZ	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 14538			
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>G</u> <u>2300'</u> Feet From The <u>North</u> Line and <u>2290'</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County			
10. Date Spudded 2-20-04	11. Date T.D. Reached 2-27-04	12. Date Compl. (Ready to Prod.) 4/21/04	13. Elevations (DF&RKB, RT, GR, etc.) 6518' GL; 6530' KB
14. Elev. Casinghead			
15. Total Depth 7737'	16. Plug Back T.D. 7734'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4894' - 5937'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40 ST&C	146'	12-1/4"	103 sx CI C	9 bbls
7"	20# J-55 ST&C	3529'	8-3/4"	486 sx CI B	61 bbls
4-1/2"	10.5# J-55 ST&C	7736'	6-1/4"	286 sx CI B	TOC @ 3060'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8", 4.7# J-55	7647'

26. Perforation record (interval, size, and number) Pt. Lookout - .34" dia @ 1 spf - 5465' - 5937' = 25 holes Menefee Cliffhouse - .34 dia @ 1 spf - 4894' - 5391' = 28 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5465' - 5937'	1122 bbls slickwater, 60 Quality foam & 100,000# 20/40 sand
4894' - 5391'	1076 bbls slickwater, 60 Quality foam, 100,000# 20/40 sand	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 4/23/04	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 2255 mcf thru pitot	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 990#	Casing Pressure SI - 800#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2255 mcf	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Patsy Clugston</i>		Printed Name Patsy Clugston		Title Sr. Regulatory Specialist	Date 5/26/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>2692</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2812-3080</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3291</u>	T. Penn. "D" _____
T. Cliff House <u>4942</u>	T. Leadville _____
T. Menefee <u>5078</u>	T. Madison _____
T. Point Lookout <u>5462</u>	T. Elbert _____
T. Mancos <u>5944</u>	T. McCracken _____
T. Gallup <u>6620</u>	T. Ignacio Otzte _____
Base Greenhorn <u>7394</u>	T. Granite _____
T. Dakota <u>7477</u>	T. Huer. Bent. - <u>3795</u>
T. Morrison <u>not perforated</u>	T. Chacra - <u>4268</u>
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2692	2812		White, cr-gr ss.	5944	6620		Dark gry carb shale
2812	3080		Gry sh interbedded w/tight, gry, fine-gr ss	6620	7394		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3080	3291		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7394	7453		Highly calc gry sh w/within lmst
3291	3795		Bn-gry, fine gm, tight ss	7453	7477		Dk gry shale, fossil & carb w/pyrite incl
3795	4268		White, waxy chalky bentonite	7477	7737 (TD)		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4268	4942		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
4942	5078		ss. Gry, fine-gm, dense sil ss.				
5078	5462		Med-dark gry, fine gr ss, carb sh & coal				
5462	5944		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				