

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078426	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No.	
3. Address 5525 HWY FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 108M	
3a. Phone No. (include area code) Ph: 832.486.2463		9. API Well No. 30-039-27536-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 31 T29N R6W Mer NMP At surface SWNW 2320FNL 1155FWL 36.68306 N Lat, 107.50877 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 03/26/2004		15. Date T.D. Reached 04/04/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/11/2004		17. Elevations (DF, KB, RT, GL)* 6774 GL	
18. Total Depth: MD 8092 TVD		19. Plug Back T.D.: MD 8090 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	234	239	150		0	
8.750	7.000 J-55	20.0	0	3945		630		0	
6.250	4.500 N-80	12.0	0	8090		470		4600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7868							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7870	8065	7870 TO 8065	0.340	76	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7870 TO 8065	FRAC'D W/65 Q SLICKWATER; 40,000# 20/40 SUPER LC SAND; 3514 BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2004	05/11/2004	24	→	0.0	858.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2	SI	131.0	→	0	858	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						WATER RUN RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31069 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

FARMINGTON FIELD OFFICE

MAY 25 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1473		NACIMIENTO	1406
NACIMIENTO	1473	2728		OJO ALAMO	2701
OJO ALAMO	2728	2897		KIRTLAND	2873
				FRUITLAND	3345
				PICTURED CLIFFS	3586
				CHACRA	4574
				CLIFF HOUSE	5362
				MENEFEE	5452
				POINT LOOKOUT	5761
				GALLUP	7065
				DAKOTA	7862

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Attached are the Daily Summaries and the wellbore schematic.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31069 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/25/2004 (04AXG2499SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**END OF WELL SCHEMATIC**Well Name: SAN JUAN 29-6 # 108MAPI #: 30-039-27536Spud: 26-Mar-2004Release: 4-Apr-2004RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

Surface Casing Date set: 27-Mar-04

Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Wash Out 150 % Csg Shoe 238 ft
Est. T.O.C. 0 ft TD of surface 239 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 31-Mar-04

Size 7 in
Set at 3945 ft # Jnts: 92
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Wash Out 150 % Csg Shoe 3945 ft
Est. T.O.C. SURFACE TD of intermediate 3945 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Production Casing Date set: 3-Apr-04

Size 4 1/2 in
Wt. 11.6 ppf Grade: N-80 from 13 to 8092 ft
Hole Size 6 1/4 in Conn LTC
Wash Out 50 % # Jnts: 191
Est. T.O.C. _____
Marker Jt: 5197' - 5217'
Marker Jt: 7769' - 7789'
Marker Jt: _____

Top of Float Collar 8090 ft
Csg Shoe 8092 ft

TD 8,092 ft

Trash Cap
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

Surface Cmt Date cmt'd: 27-Mar-04

Lead : 150 sx 50/50 POZ:Standard
+ 2% Bentonite + 3% CaCl₂
+ 5 lb/sx Gilsonite + 0.25 lb/sx Cello-Flake
+ 0.2 CFR-3, Yield = 1.34 cuft/sx
201 cuft slurry mixed at 13.5 ppg
Displacement: 15.0 bbls Fresh Wtr
Bump Plug: 01:30 hrs w/ 100 psi
Final Circ Pressure : 45 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 15 bbls
Floats Held: No floats run
W.O.C. for 23.75 hrs (plug bump to test casing)

Int. Cement Date cmt'd: 31-Mar-04

Lead : 400 sx Standard Cement
+ 3% Econolite + 10 lb/sx PhenoSeal
2.88 cuft/sx, 1152 cuft slurry at 11.5 ppg
Tail: 230 sx 50/50 POZ:Standard Cement
+ 2% Bentonite
+ 6 lb/sx PhenoSeal
1.33 cuft/sx, 306.0 cuft slurry at 13.5 ppg
Displacement: 156 bbls Fresh Wtr
Bumped Plug at: 16:00 hrs w/ 1400 psi
Final Circ Pressure: 680 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 45 bbls
Floats Held: X Yes No
W.O.C. for 11 hrs (plug bump to test casing)

Prod. Cmt Date cmt'd: 3-Apr-04

470 sx 50/50 POZ:Standard Cement
+ 3% Bentonite + 0.2 % CFR-3
+ 0.1% HR-5 + 0.8% Halad-9
+ 5 lb/sx PhenoSeal
1.45 cuft/ sx, 681 cuft slurry at 13.1 ppg
Displacement: 121 bbls 2% KCL water
Bumped Plug at: _____
Final Circ Pressure: 3500 psi @ 0.5 bpm
Returns during job: No (None Planned)
CMT Returns to surface: _____
Floats Held: Yes
Mud Wt. @ TD AIR ppg

COMMENTS:Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe.

Intermediate: _____

Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.
Cmt locked up during pumping, left 9 bbls (44 sx) in 4.5" csg ~580'. Wiper plug @ 7541'**CENTRALIZERS:**Surface: Centralizers @ 215', 190', 146', & 103'Total: 4Intermediate: Centralizers @ 3925', 3901', 3815', 3729', 3647', 3563', and 208'.
Turbolizers @ 2919', 2875', 2832', 2789', 2746' & 2703'Total: 7Total: 6Production: No centralizers run on production casingTotal: none

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 108M

Common Well Name: SAN JUAN 29-6 UNIT 108M

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 4/27/2004

Rig Release:

Rig Number:

Spud Date: 3/26/2004

End: 5/10/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/9/2004	07:00 - 12:00	5.00	MOVE	RURD	MIRU	MOVE IN KEY 940, SAFTY & JSA MEETING, RIG UP. COULD NOT GET EQUIPMENT TO LOCATION DUE TO BAD ROAD CONDITIONS & RAIN. SHUT DOWN FOR WEEKEND.
4/13/2004	07:00 - 15:30	8.50	WELLPR	Woeq	MIRU	SAFTY MEETING, WEIGHT ON TRUCKING TO DELIVER EQUIPMENT TO LOCATION.
4/14/2004	15:30 - 17:00	1.50	SURFEQ	OTHR	MIRU	SPOT IN EQUIPMENT.
	17:00 - 19:00	2.00	TREBOP	NUND	MIRU	NIPPLE UP BOP STACK, SECURE WELL FOR NIGHT.
	10:00 - 10:30	0.50	TREBOP	BOPE	MIRU	SAFTY MEETING, START RIG.
	10:30 - 11:00	0.50	TREBOP	BOPE	MIRU	RIG UP WOOD GROUP TO PRESSURE TEST BOP.
	11:00 - 15:00	4.00	TREBOP	BOPE	MIRU	PRESSURE TEST BLIND RAMS HELD, TRY TO TEST PIPE RAMS, COULD NOT GET PIPE RAMS TO HOLD. OPEN DOORS ON BOP CHECK RAMS, OK SEALING SURFACE HAD SOME SCARING, DECISION WAS MADE TO CHANGE OUT BOPS, NIPPLE DOWN BOP, REPLACEMENT BOP WOULD NOT BE READY UNTILL MORNING, SECURE WELL FOR NIGHT.
4/15/2004	07:00 - 07:30	0.50	TREBOP	BOPE	COMPZN	SAFTY MEETING, START RIG.
	07:30 - 09:30	2.00	TREBOP	BOPE	COMPZN	NIPPLE UP REPLACEMENT BOP & LINES
	09:30 - 10:30	1.00	TREBOP	BOPE	COMPZN	RIG UP WOOD GROUP, PRESSURE TEST BOP STACK, HELD, RIG DOWN WOOD GROUP.
	10:30 - 12:00	1.50	SURFEQ	OTHR	COMPZN	RIG UP FLOOR & REST OF EQUIPMENT
	12:00 - 13:00	1.00	RPEQPT	PULD	COMPZN	TALLY COLLARS MAKE UP BIT & BIT SUB ON FIRST COLLAR, GO IN HOLE PICKING UP COLLARS.
	13:00 - 17:00	4.00	RPEQPT	PULD	COMPZN	TALLY TBG, PICK UP & RUN IN HOLE WITH 2 3/8' TBG, TAG TOP OF CEAMENT AT 7542'.
	17:00 - 18:00	1.00	DRILL	CIRC	COMPZN	RIG UP POWER SWIVEL & LINES.
	18:00 - 19:00	1.00	DRILL	CIRC	COMPZN	BRAKE CIRCULATION, MAKE SURE PIPE WAS CLEAR, CIRCULATED OUT SOFT CEAMENT, CIRCULATE HOLE CLEAN, SECURE WELL FOR NIGHT.
4/16/2004	07:00 - 07:30	0.50	DRILL	DRLG	COMPZN	SAFTY MEETING, START RIG & EQUIPMENT.
	07:30 - 18:00	10.50	DRILL	DRLG	COMPZN	DRILL CEAMENT FROM 7541' TO 8003'
	18:00 - 19:00	1.00	DRILL	DRLG	COMPZN	CIRCULATE HOLE CLEAN, SECURE WELL FOR NIGHT.
4/17/2004	07:00 - 07:30	0.50	DRILL	DRLG	COMPZN	SAFTY MEETING, START RIG.
	07:30 - 10:00	2.50	DRILL	DRLG	COMPZN	FINISH DRILLING OUT CEAMENT TO 8085', CIRCULATE HOLE CLEAN. PRESSURE TEST CASING TO 500 PSI, HELD.
4/20/2004	10:00 - 12:00	2.00	RPEQPT	CIRC	COMPZN	CIRCULATE HOLE WITH 2% KCL, RIG DOWN POWER SWIVEL.
	12:00 - 16:00	4.00	RPEQPT	PULD	COMPZN	POOH LAYING DOWN 2 3/8" TBG, LAY DOWN 3 1/8" COLLARS & BIT.
	16:00 - 17:00	1.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOP, NIPPLE UP WELL HEAD.
	17:00 - 19:00	2.00	SURFEQ	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG.
	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	Held safety meeting.
	07:30 - 15:00	7.50	EVALFM	ELOG	COMPZN	RU Schlumberger. Pressured up on 4 1/2" csg to 1500 #. Ran CBL log from 8086' to 1900'. Top of cement @ 4600'. Ran TDT log from 8086' to 2000'. Ran GR/CCL log from 8086' to surface. SWI. RD Schlumberger.
	07:00 - 07:30	0.50	EVALWB	SFTY	COMPZN	Held safety meeting.
	07:30 - 11:00	3.50	EVALWB	PRTS	COMPZN	RU Isolation tool. Pressur tested 4 1/2" csg to 6700 # for 30 min. Held ok.
	-	-	-	-	-	RD Isolation tool.
	-	-	-	-	-	Held safety meeting.
4/28/2004	09:00 - 09:30	0.50	STIMOP	SFTY	COMPZN	RU Blue Jet. Perforated the Dakota. RIH w/ 3 1/8" HCP 120 degree perforating gun. Perfopated from 7870' - 7891' w/ 2 spf, 7980' - 7988' w/ 2 spf, 8048' - 8052' w/ 2 spf. 8060' - 8065' w/ 2 spf. A total of 76 holes w/ 0.34 dia.
	09:30 - 14:00	4.50	STIMOP	STIM	COMPZN	Held safety meeting. RU Isolation tool. RU Schlumberger. Frac'd the Dakota. Tested lines to

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 108M
 Common Well Name: SAN JUAN 29-6 UNIT 108M
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Start: 4/27/2004 Spud Date: 3/26/2004
 Rig Release: End: 5/10/2004
 Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/28/2004	09:30 - 14:00	4.50	STIMOP	STIM	COMPZN	7018 #. Set pop off @ 6113 #. Broke down formation @ 4 BPM @ 2254 #. Pumped 1000 gals of 15% HCL acid @ 7 BPM @ 1214 #. Pumped pre pad @ 50 BPM @ 3363 #. SDRT 40 BPM @ 2575 #. SDRT 30 BPM @ 2131 #. SDRT 20 BPM @ 1731#. SDRT 10 BPM @ 1533 #. ISIP 1464 #. 5 min 1075 #. 10 min 957 #. 15 min 862 #. 20 min 776 #. 25 min 707 #. 30 min 655 #. Frac'd the Dakota w/ Slickwater @ 1.25 g/mg FR. 40,000 # 20/40 Supper LC sand. 3514 bbls fluid. Avg rate 57 BPM. Avg psi 4045. Max psi 4236. Max sand cons .40 # per gal. ISIP 1901 #. Frac gradient .62.
	14:00 - 17:00	3.00	PERFOP	PERF	COMPZN	RU Blue Jet. RIH w/ 4 1/2" composite plug. Set plug @ 6000'. Tested plug to 4800 #. Held ok. Perforated the Mesaverde. RIH w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5346' - 5350' w/ 1/2 spf, 5374' - 5384' w/ 1/2 spf, 5406' - 5414' w/ 1/2 spf, 5434' - 5442' w/ 1/2 spf, 5794' - 5808' w/ 1/2 spf, 5822' - 5830' w/ 1/2 spf, 5869' - 5873' w/ 1/2 spf, 5898' - 5902 w/ 1/2. A total of 38 holes w/ 0.34 dia. RD Blue Jet.
4/29/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	Held safety meeting.
	07:30 - 12:00	4.50	STIMOP	STIM	COMPZN	Frac the Mesaverde. Tested lines to 5047 #. Set pop off @ 4396 #. Brok down formation @ 4 BPM @ 2863 #. Pumped 1000 gals of 15 % HCL acid @ 7 BPM @ 71 #. Pumped pre pad @ 35 BPM @ 748 #. SDRT 30 BPM @ 77 #. SDRT 25 BPM @ 0 #. ISIP 0 #. Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 175,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propnet for proppant flowback control. 1898 bbls fluid. 2,356,300 SCF N2. Avg rate 50 BPM. Avg psi 2610. Max psi 2730. Max sand cons 1.5 # per gal. ISIP 1541 #. Frac gradient .44. SWI. RD Schlumberger.
5/4/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW AND TRUCKING COMPANY.
	08:30 - 10:00	1.50	MOVE	DMOB	COMPZN	MI UNLOAD AND SPOT EQUIPMENT. REMAINDER OF DAY CHARGED TO KEY ENERGY TO MAKE REPAIRS TO UNIT.
5/5/2004	08:00 - 16:00	8.00				STAND-BY SAFETY TRAINING.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. CHECK WELL HEAD AREA FOR LELS.
5/6/2004	07:30 - 09:30	2.00	RPEQPT	RURD	COMPZN	RU KEY RIG # 15 AND EQUIPMENT.
	09:30 - 10:30	1.00	RPEQPT	KLWL	COMPZN	SICP=340#. BWD, KILL WELL W/ 30 BBL KCL. SET HANGER W/ 2 WAY CHECK. ND FRAC VALVE, NU BOPE. RU ACCUMULATOR.
	10:30 - 11:30	1.00	RPEQPT	PRTS	COMPZN	RU WOOD GROUP TEST UNIT. TEST BLIND AND PIPE RAMS @ 250# LOW FOR 5 MIN AND 3000# HIGH FOR 15 MIN. TEST WAS GOOD. RD WOOD GROUP AND RELEASE.
	11:30 - 13:00	1.50	RPEQPT	NUND	COMPZN	NU BLEWIE LINE. PLACE ALL CONCRETE BLOCKS. RU FLOOR AND TBG. TOOLS.
	13:00 - 16:00	3.00	RPCOMP	TRIP	COMPZN	KILL WELL POOH W/ HANGER. MU AND TIH TALLYING AND PICKING UP FROM FLOAT W/ 3 7/8" 3 BLADED MILL, BIT SUB W/ FLOAT. AND 188 JTS 2 3/8" TBG. TAGGED FILL @ 5931'. ALL PERFS ARE OPEN.
	16:00 - 17:00	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
5/7/2004	17:00 - 17:30	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 4 JTS TBG. SECURE WELL SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	SICP= 350# PJSM W/ CREW.
	07:30 - 08:00	0.50	RPCOMP	TRIP	COMPZN	BWD, TIH W/ 4 JTS AND TAG FILL @ 5936'.
	08:00 - 12:00	4.00	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR. CLEAN OUT FILL FROM 5936' TO 6004'. CIRCULATE CLEAN. PUH W/ 10 JTS. OPEN WELL UP FLOWING TROUGH CSG ON 1/2" CHOKE AND TEST MV FORMATION AS FOLLOWS.
	12:00 - 16:00	4.00	FLOWT		COMPZN	MV PERFS 5346' - 5902'. TESTED ON 1/2" CHOKE. 6.6 COEFICIENT.

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 108M

Common Well Name: SAN JUAN 29-6 UNIT 108M

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 4/27/2004

Rig Release:

Rig Number:

Spud Date: 3/26/2004

End: 5/10/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/7/2004	12:00 - 16:00	4.00	FLOWT		COMPZN	2 3/8" TBG SET @ 5689'. SITP = N/A STRING FLOAT IN TBG. FCP= 200# MV PRODUCTION= 1320 MCFPD 5 BWPD 1BOPD NO SAND. TEST WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. PU SWIVEL OFF OF SKID. RU STIFF ARMS. PREP TO D/O CBP. SECURE WELL SDFN.
	16:00 - 17:00	1.00	RPEQPT	PULD	COMPZN	PU SWIVEL OFF OF SKID. RU STIFF ARMS. PREP TO D/O CBP. SECURE WELL SDFN.
5/8/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. SICP= 350#.
	07:30 - 08:30	1.00	RPCOMP	TRIP	COMPZN	BWD. TIH W/ 23 JTS. TAG FILL @. 5990'. RU SWIVEL.
	08:30 - 09:30	1.00	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND C/O FILL FROM 5990' TO CBP @ 6004'. DRILL CBP. PRESSURE FROM 700# TO 1400#.
	09:30 - 11:00	1.50	RPCOMP	CIRC	COMPZN	RD SWIVEL. WELL RETURNING SAND. LET CIRCULATE.
	11:00 - 12:00	1.00	RPCOMP	TRIP	COMPZN	TIH PICKING UP FROM FLOAT W/ 63 JTS 2 3/8" TBG. TAG FILL @ 7980'.
	12:00 - 16:00	4.00	RPCOMP	FCO	COMPZN	RU SWIVEL C/O FILL FROM 7980' TO PBTD OF 8090'. CIRCULATE CLEAN.
5/10/2004	16:00 - 16:30	0.50	RPCOMP	TRIP	COMPZN	TOOH W/ 12 JTS 2 3/8" TBG. SECURE WELL. SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 08:00	0.50	RPCOMP	TRIP	COMPZN	SICP= 450#. BWD, TIH W/ 10 JTS TAG NO FILL.
	08:00 - 10:30	2.50	RPCOMP	TRIP	COMPZN	TOOH W/ 256 JTS 2 3/8" TBG. LD MILL AND BIT SUB.
	10:30 - 14:00	3.50	RPCOMP	TRIP	COMPZN	MU AND TIH DRIFTING USING 1.901' DRIFT W/ MS EXPENDABLE CK ,1.81" FN AND 256 JTS 2 3/8" TBG. TAGGED NO FILL.
	14:00 - 15:30	1.50	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. RETURNING NO SAND AND VERY LIGHT MIST.
	15:30 - 17:00	1.50	RPCOMP	DHEQ	COMPZN	POOH AND LD 8 JTS TO 100' ABOVE DK PERFS. PUMP 5 BBL KCL DROP BALL. PRESSURE UP W/ AIR TO 1000#. HELD FOR 10 MIN TO TEST TBG. TEST WAS GOOD. WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. PRESSURE UP TO 1430# AND PUMP OUT CK. CIRCULATE TILL FLUID RETURNED TO SURFACE. SECURE WELL SDFN.
5/11/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP / SITP= 450#. BHP = 30#. BD BH PRESSURE TO 0#.
	07:30 - 08:30	1.00			COMPZN	TIH W/8 JTS TAG NO FILL. UNLOAD W/ AIR. POOH W/ 8 JTS. TO RU H & H SLICK LINE UNIT. RU LUBRICATOR.
	08:30 - 09:15	0.75	RPEQPT	SLKL	COMPZN	PU GUAGE RING AND RIH TO 8000'. POOH. LET WELL FLOW UP CSG TO GET IN HOLE W/ TOOLS.
	09:15 - 09:45	0.50	RPEQPT	SLKL	COMPZN	MU AND RIH W/ PROTECHNICS LOGGING TOOLS. RIH TO 7800'. SI CSG. DIRECT ALL FLOW UP TBG. (TBG. SET @ 7776' KB 246 JTS.)W/ 1/2" CHOKE @ SURFACE. LET WELL FLOW TILL PRESSURE STABILIZED @ 130#.
	09:45 - 10:00	0.25	RPEQPT	SLKL	COMPZN	LOG DK INTERVAL W/ 6 PASSES AT VARIOUS SPEEDS. 30 / 60/ 90' PER MIN. ALSO MADE 5 PASSES GOING INTO TBG @ 30/60/90' PER MIN.
	10:00 - 12:00	2.00	RPCOMP	OWFF	COMPZN	POOH W/ LOGGING TOOLS. LD AND CHECK DATA. DATA WAS RECIVED. RD SLICK LINE AND RELEASE. (PROCESSED PROTECHNICS PRODUCTION LOG REPORT SHOWS DAKOTA PRODUCTION @ 858 MCFPD W/ 5 BWPD AND 0 BOPD.)
	12:00 - 14:00	2.00	EVALFM	PLT	COMPZN	
	14:00 - 15:00	1.00	EVALFM	PULD	COMPZN	

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Rig Release:		End:	5/10/2004
Rig Number:		Group:	

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