

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter D 935 Feet From The North Line and 915 Feet From The West Line

Section 32 Township 30N Range 6W NMPM Rio Arriba County

10. Date Spudded

12/14/03

11. Date T.D. Reached

3/22/04

12. Date Compl. (Ready to Prod.)

4/16/04

13. Elevations (DF&RKB, RT, GR, etc.)

6850' GL & 6862 KB

14. Elev. Casinghead

15. Total Depth

3807'

16. Plug Back T.D.

3805'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal - 3511' - 3763'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40 ST&C	276'	12-1/4"	180 sx CI C	19 bbls
2 1/2"	20#, J-55 ST&C	3508'	8-3/4"	485 sx CI B & 90 sx CI C	40 bbls
12 1/8 cmc					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3468'	3807'	none		2-3/8", 4.7# JHH	3777'	none

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1/2" @ 2 spf

3511' - 3553' = 84 holes

3574' - 3595' = 42 holes

3616' - 3763' = 294 holes Total holes = 420

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3511' - 3763'

AMOUNT AND KIND MATERIAL USED

Underreamed 6-1/4" hole to 9-1/2" before

Natural & engerrized surges for apprx. 16 days C/O to TD

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 4/13/04	Hours Tested 1 hr	Choke Size	Prod'n for Test Period	Oil - Bbl. 270 mcf thru pitot	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI - 0	Casing Pressure SI - 98#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed

Name Patsy Clugston

Title

Sr. Regulatory Specialist

Date

5/26/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	2898	T. Penn. "B" _____
T. Kirtland-Fruitland _____	3025 - 3354	T. Penn. "C" _____
T. Pictured Cliffs _____	3758	T. Penn. "D" _____
T. Cliff House _____		T. Leadville _____
T. Menefee _____		T. Madison _____
T. Point Lookout _____		T. Elbert _____
T. Mancos _____		T. McCracken _____
T. Gallup _____		T. Ignacio Otzte _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2898	3025		White, cr-gr ss.				
3025	3354		Gry sh interbedded w/tight, gry, fine-gr ss				
3354	3758		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3758			Bn-gry, fine grn, tight ss				