

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM048569

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM737388. Well Name and No.
MEXICO FED K 19. API Well No.
30-045-07569-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FOUR STAR OIL GAS COMPANYContact: KEN JACKSON
E-Mail: kewj@chevrontexaco.com3a. Address
11111 S WILCREST
HOUSTON, NM 770993b. Phone No. (include area code)
Ph: 281.561.4991
Fx: 281.561.3702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T28N R10W SWSW 1055FSL 0790FWL
36.67227 N Lat, 107.90668 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

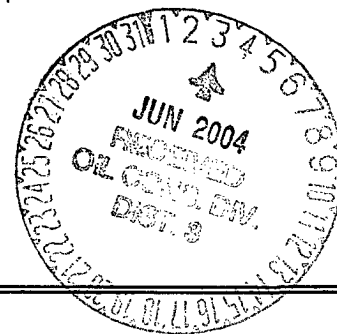
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas has completed plugging the subject well as follows:

4/24/2004 MIRU Workover unit. No pressure on well this am. Bled down. ND Wellhead. NU BOP. TOOH with 2 3/8" tubing.

4/25/2004 Rig day off

4/26/2004 No pressure on well this AM. Bled down. TIH with 4-1/2" CIBP on 2-3/8" tubing and stopped at 2590' Pull up BP set at 2560' POOH RIH with 3-7/8" bit and drilled out CIBP. Push to 6265' Circulated out very heavy mud. POOH. TIH with 4-1/2" CIBP and set at 6263'. Spot 12sk cement plug from 6213'-6113'. Pulled up and laydown 29 jts to 5416'. Spot 12 sks plug from 5416'-5320'. Laydown 6 JTS and pull 5STDs reverse circulate and clean hole around tubing.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31388 verified by the BLM Well Information System
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/02/2004 (04SXM1633SE)**

Name (Printed/Typed) KEN JACKSON

Title APPLICANT

Signature (Electronic Submission)

Date 06/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 06/02/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #31388 that would not fit on the form

32. Additional remarks, continued

4/27/2004 RIH and tag CMT at 5200'. Circulate hole with clean water as per BLM man Mike Wade. POOH and laydown 60 JTS. Rig up Schlumberger and perf 2 holes @ 3482'. RIH CMT retainer and set at 3452'. Sting into retainer and pressure up to 3600 PSI and would not break down. ~~Sting out and spot 12sks above. Pull up to 1880' and spotted 35sks from 1888' to 1500'. POOH and perf two holes at 901'. RIH and set cmt retainer @ 833'. Pump into 2BPM at 1200PSI. Mix and pump 98sks below retainer and spotted 24 sks above. Pull out of hole and perf two holes at 355'. Pump into casing and circulate out bradenhead.~~

*Perf @ 2880' CR-2837
mix 16 bbls cement cap
retainer with 2 bbls
per inspectors plugging
report.*

4/28/2004 Pump 30 bbls water down casing and circulate out bradenhead. Mix and pump 170 sks 15.6 PPG Class C CMT @ 1.18 CUFT/SK and circulated 7 bbls good cmt to pit. Shut-In and fluid stayed at surface. Cut off wellhead below ground level and installed dry hole marker. RDMO

BLM Reps on location: Mike Wade and Cliff Ollem