

**STATE OF NEW MEXICO
PAYMENT VOUCHER**

AGENCY CODE	521	DOCUMENT NUMBER	04-199-010425
DATE	05/25/04	BUDGET FY	04
		DOCUMENT TOTAL	8,222.96

EXPIRATION DATE	CONTRACT NUMBER
WARRANT NUMBER	

DO NOT STAPLE BAR CODES



VENDOR CODE	850403057
VENDOR NAME AND ORDER ADDRESS	A-PLUS WELL SERVICE INC P O BOX 1979 FARMINGTON NM87499

AGENCY
NAME
State of New Mexico Energy & Minerals

LN	REFERENCE DOCUMENT			FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	REVENUE SOURCE	REPT CATG	BALANCE SHEET ACCOUNT	DESCRIPTION	AMOUNT	P/F
	CD	AGCY	DOC NUMBER												
01	PC	521	04199000613	01	199	521	P586	300	0700	3532			REPORTABLE OTHER S	8,222.96	P
P E N D I N G															
TOTAL														8,222.96	

01 PC 521 04199000613 01 199 521 0750 301 0700 3532 REPORTABLE OTHER S 8,222.96 P

FOR BOTH TRAVEL AND PURCHASE

For Reimbursements
Payee Sign Here: I certify that the above bill is correct and just and that payment therefore has not been received.

AGENCY APPROVAL:
I certify that the goods or services were received or rendered, or the travel and related costs performed or incurred, in accordance with all contractual obligations and State (and if applicable Federal) legislation, rules and regulations.

PREPARED BY: <i>M. Williams</i>	DATE: 5/25/04	APPROVAL 1: <i>Charles M. Williams</i>	DATE: 5/25/04	APPROVAL 2:	DATE:
AGENCY AUTHORIZED SIGNATURE: _____ DATE: _____					

STATE OF NEW MEXICO PURCHASE DOCUMENT

AGENCY CODE	521	DOCUMENT NUMBER	04-199-000613
DATE	03/16/04	BUDGET FY	04

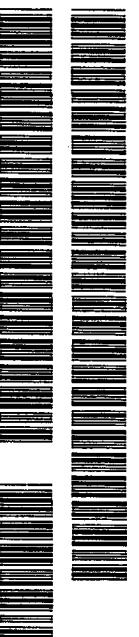
VENDOR CODE
850403057

VENDOR NAME AND ORDER ADDRESS
A-PLUS WELL SERVICE INC
P O BOX 1979

FARMINGTON NM87499

S H I P T O OIL CONSERVATION DIVISION 1000 RIO BRAZOS ROAD AZTEC, NM 87410		B I L L T O OIL CONSERVATION DIVISION 1000 RIO BRAZOS ROAD AZTEC, NM 87410	
AGENCY CONTACT	VILLANUE	PHONE NUMBER	

DO NOT STAPLE BAR CODES



LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	P586	300	0700	3532	187,864.00
Maximum of six accounting lines per purchase document							TOTAL
							187,864.00

DFA APPROVED

LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	0750	301	0700	3532	187,864.00
							TOTAL
							187,864.00

APPROVAL 1	DATE	APPROVAL 2	DATE
AGENCY APPROVAL - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation, rules and regulations. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.			
AGENCY AUTHORIZED SIGNATURE:			DATE:

<input type="checkbox"/> PURCHASE REQUISITION <small>(BIDS MUST BE REQUESTED FOR ITEMS OVER \$1,500.00)</small>	BUYER:
RECOMMENDED SOURCE & SPECIAL REMARKS:	
<input type="checkbox"/> ESTABLISH <input type="checkbox"/> RENEWAL NO.:	

<input checked="" type="checkbox"/> CONTRACT, PRICE AGREEMENT, PURCHASE ORDER OTHER THAN PROFESSIONAL SERVICE CONTRACTS: <small>(APPROVED VENDORS MUST BE USED FOR ITEMS UNDER CONTRACT)</small>	
C/P# / PO # 415210700028	EXPIRES: 12-1-04
<input type="checkbox"/> DIRECT PURCHASE ORDER <small>(ONLY VALID FOR PURCHASES \$1,500.00 AND UNDER)</small>	
<input type="checkbox"/> EXEMPT FROM THE NM PROCUREMENT CODE <small>PURSUANT TO SECTION</small>	
<input type="checkbox"/> EXCLUDED FROM PROCUREMENT THROUGH STATE PURCHASING <small>PURSUANT TO SECTION</small>	
<input type="checkbox"/> FOR ENCUMBERING PURPOSES ONLY <small>REASON:</small>	

STATE OF NEW MEXICO
PURCHASE DOCUMENT
CONTINUATION SHEET

AGENCY CODE 521	DOCUMENT NUMBER 04-199-000613
DATE 03/16/04	BUDGET FY 04

AGENCY
NAME

State of New Mexico Energy & Minerals

TERMS	FOB
DELIVERY DATE 03/16/04	D
BUDGET VERIFIED BY:	

COMM LN	QUANTITY	UNIT	COMMODITY CODE	ACCT LN	ARTICLE AND DESCRIPTION	UNIT COST	TOTAL COST
4	1.000	EACH			AND #66, 33, 37, 39	.000000	.00
1	1.000	EACH			ESTIMATED COST TO PLUG 14 PLAYA HORSESHOE GALLUP WELLS PLUS	187864.000000	187,864.00
2	1.000	EACH			15% CONTINGENCY - SEE ATTACHED PLUGGING PROCEDURES &	.000000	.00
3	1.000	EACH			DESCRIPTION FOR WELLS #2, 4, 6, 11, 14, 15, 19, 23, (242), 65,	.000000	.00
TOTAL							187,864.00

© 2001 State of NM

1 VENDOR (PROXY)

2 DPA COPY

3 AGENCY COPY

AGENCY COPY

COPY

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	4/13/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	4/14/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	4/13/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	4/14/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	4/13/04	Shallow Rig	9.75	\$ 140.00	\$ 1,365.00
A3	4/14/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
Cementing Services:					
B1	4/13/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	4/14/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	4/13/04	Cement, plug #1, sxs	35	\$ 10.50	\$ 367.50
B3	4/14/04	Cement, plug #2, sxs	50	\$ 10.50	\$ 525.00
B3	4/14/04	Cement, set P&A marker, sxs	21	\$ 10.50	\$ 220.50
Packers, Retainers & Casing Scrapers:					
D3	4/13/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	4/13/04	Casing scraper, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	4/13/04	Workstring rental 2-3/8, feet	1018	\$ 0.12	\$ 122.16
E6.3	4/13/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	4/13/04	Tubing Head rental, 5-1/2"	1.0	\$ 100.00	\$ 100.00
E14	4/13/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

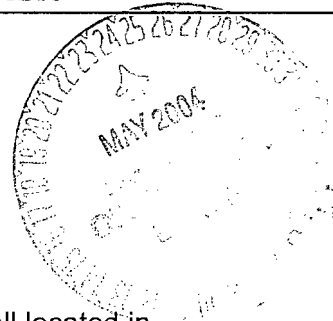
April 30, 2004

New Mexico Oil Conservation Division
Aztec District
1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3287

2 of 2

Rig #9



For the plug and abandonment of the **HSGU #242**, a Gallup well located in SE, Section 4, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-0700028, Purchase Doc: 04-199-000613

Cost Summary:

Continued

Transportation and Miscellaneous Services:

F1.a	4/13/04	Unit #141, Haul steel pit/tubing to location	1.50	\$	74.00	\$	111.00
F1.b	4/14/04	Unit #141, Holding float and workstring.	2.00	\$	74.00	\$	148.00
F1.c	4/30/04	Unit #9 & trailer, Haul tubing to Cave, unload;	1.00	\$	225.00	\$	225.00
F4	4/13/04	Float with workstring, rental	2.0	\$	15.00	\$	30.00
F6.a	4/13/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00
F6.b	4/14/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00
F6.c	4/13/04	Unit #155, Hold waste fluid to be pumped away;	2.0	\$	50.00	\$	100.00
F6.d	4/14/04	Unit #155, Hold waste fluid to be pumped away;	2.0	\$	50.00	\$	100.00
F7	5/18/04	B-hoe, Clean up location and remove junk	2.5	\$	50.00	\$	125.00
		Helper for above work	2.5	\$	20.00	\$	50.00
F11	4/14/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00

Salvage Credit:

S1	Salvage, 2-3/8" EUE tubing, 32 joints	992.0	\$0.80	<u>(\$868.00)</u>
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TOTAL	\$	7,730.16
TAX 6.3750%	\$	492.80
TOTAL DUE	\$	8,222.96

THANK YOU

*OK for Payment
Charlie T. Perren
5-24-2004*

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <p>2. Name of Operator Vulcan Minerals & Energy, c/o NMOCD Aztec District Office</p> <p>3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <p>Location of Well, Footage, Sec., T, R, M 2310' FSL and 4390' FEL, Section 4, T-30-N, R-16-W,</p>	<p>5. Lease Number SF-079439</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Horseshoe Gallup Unit</p> <p>8. Well Name & Number HGU #242</p> <p>9. API Well No. 30-045-09901</p> <p>10. Field and Pool Horseshoe Gallup Unit</p> <p>11. County & State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127.
Contract Number: 41-521-0700028.

4/13/04 MOL & RU. Relief line to steel pit. Well no pressure. ND wellhead. Release packer. NU BOP, test. TOH and LD 32 joints 2-3/8" tubing with 5-1/2" AD-1 packer. PU and roundtrip 32 joints 2-3/8" tubing workstring with 5-1/2" scraper to 1018'. TIH with tubing and set a 5-1/2" DHS CR at 1018'. Pump fluid from pit below retainer. Sting out of retainer. Circulate well clean with 24 bbls of fresh water. Attempt to pressure test casing, leak. Plug #1 with retainer at 1018', spot 35 sxs cement inside casing above CR up to 681' to isolate the Gallup interval. TOH with tubing. Shut in well. SDFD.

4/14/04 No pressure. TIH with tubing and tag cement at 749'. J. Walker, EPA approved tag. TOH and LD tubing. RU A-Plus wireline truck. Perforate 2 squeeze holes at 146'. Establish circulation out bradenhead with 2 bbls of water. Circulate well clean with additional 7 bbls of water. Plug #2 with 50 sxs cement pumped down the 5-1/2" casing from 146' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at surface in casing and annulus. Mix 21 sxs cement to install P&A marker. RD. MOL.
H. Villanueva, NMOCD, L. Lee and B. Freeman, Navajo EPA and J. Walker, US EPA were on location.

SIGNATURE

William F. Clark

Contractor

May 23, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Daily Report

A - PLUS WELL SERVICE

22210

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No

#9

Date 04/13/04

Day TUE

Well Name HORSESHOE GALLUP UNIT # 242

Company PLAYA MINERALS & ENERGY % NMCD

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO RIG. (HGU #244)
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-SOB SAFETY MEETING.
7:15	7:45	ROAD RIG AND EQUIPMENT TO LOCATION.
7:45	8:45	SPOT RIG. RIG UP.
8:45	9:00	NIPPLE UP FLOWLINES TO PIT. OPEN WELL (NO PRESSURE)
9:00		NIPPLE DOWN WELLHEAD.
	9:30	RELEASE PACKER.
9:30	10:30	NIPPLE UP BOF/COMPANION FLANGE AND TBG HEAD. TEST RAMS
10:30	11:30	LAY DOWN TBG AND PACKER (32 JTS - 2 3/8" EHE TBG AND 5 1/2" AD-1 PACKER)
11:30		PICK UP AND TIE / 32 JTS - 2 3/8" A-PLUS WORK STRING / 5 1/2" CSG SCRAPER.
	12:15	ROT @ 1018'
12:15	12:45	TOH / TBG AND SCRAPER.
12:45	1:15	TIE / 5 1/2" DHS CRT AND TBG. SET CRT @ 1018' STING OUT. OFF.
1:15		STING IN TO CRT. PUMP CONTENTS OF PIT BELOW CRT.
		STING OUT. CIRCULATE HOLE CLEAN / 24 BBLs FRESH WATER.
		PRESSURE TEST CSG TO 500 PSI. BLEED OFF FROM 500 TO 400 IN 2 MINUTES.
		BLEED PRESSURE OFF.
		STING INTO CRT. PUMP CONTENTS BELOW CRT. DISPLACE / 5 BBLs WATER.
	3:00	STING OUT OF CRT.
3:00		PLUG #1 - MIX AND PUMP 35 SXS CMT FROM 1018' TO TOC @ 681'
	3:30	DISPLACE.
3:30		LAY DOWN 12 JTS. T&H / 10 JTS.
	4:30	SECURE WELL.
4:30	5:30	TRAVEL TO YARD.
		HENRY VILLANUEVA / NMCD
		JIM WALKER / US EPA
		LEROY LEE / NAVASO EPA
		ON LOCATION

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers 5 1/2" DHS @ 1018'

Cementing PLUG #1 - 35 SXS

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	JESUS JACOBO	#07		12.0
Helper	SAUL JACOBO			12.0
Helper	LORENZO RODRIGUEZ			12.0
Helper	ERIK LOZANO			12.0
Trainee				

2.2211

Date 09/14/09 Day WED

Company PLAYA MINERALS & ENERGY % NMOCID

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing PLUC #2 - 50 SXS P+A MARKER / 21 SXS
Wireline 2 - 2 1/8" BI-WIRE SHOTS @ 196 (B.S)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	JESUS JACOBO	#07		9.0
Helper	SAUL JACOBO			9.0
Helper	ALVARO RAMIREZ			9.0
Helper	ERIK LOZANO			9.0
Trainee				

5846

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: _____

Truck #: 141

Event: #1	From: HGU #244	To: HGU #242	Hours
Start:	What: HAUL WORK STRING AND PIT TO LOCATION AND		
09/13/04	SPOT IN PLACE		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		1.5
Event: #2	From: HGU #242	To:	
Start:	What:		
09/14/04	STANDBY FOR RIG UP TRUCK		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		3.5
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

Rig No. #9Date 4/30 Day 30
armed

Well Name _____

Company A-PLUS WELL S:

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	Load supplies / trailer.
6:00	7:00	Drive to HSGU # 244
		Load 40 Jts 2 3/8"
		Drive to HSGU # 242
		Load 34 Jts 2 3/8"
		Take tbg. to CAPE CAVE
		Drive to HSGU # 8
		Load 40 Jts 2 3/8"
		Drive to HSGU # 9
		Load 38 Jts 2 3/8"
		Take tbg. to CAPE CAVE
	3:30	Travel to yard.
3:30	5:00	Fix light on trailer
		Haul 2 1/2" tubing and rods from wells to Cape Enterprises
		HSGU # 244 - \$225 ⁰⁰
		# 242 - \$225 ⁰⁰
		# 8 - \$225 ⁰⁰
		# 9 - \$225 ⁰⁰
		w/ Trailer
		- Unit #19 C 50 ⁰⁰ /hr - 10 hrs = 500 ⁰⁰
		Helper C 20 ⁰⁰ /hr - 10 hrs 200
		Helper 20 ⁰⁰ /hr - 10 hrs 200
		\$900 ⁰⁰

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor				
Operator	Jesú Jacobo			12 1/2
Helper	Lorenzo Rodriguez			10
Helper	Cristobal Montañez			10
Helper				
Trainee				

71.6

5847

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: _____

Truck #: 134

Event: #1	From: TANK #302	To: HGU #242	Hours
Start:	What:		
04/13/04	HAUL 1 LOAD FRESH WATER		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		1.5
Event: #2	From: TANK #302	To: HGU #242	
Start:	What:		
04/14/04	HAUL 1 LOAD FRESH WATER		
Stop:	Charge to: PLAY MINERALS & ENERGY % NMOLD		1.5
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		3.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.2

5848

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: _____

Truck #: 155

Event: #1	From: HGU #242	To:	Hours
Start:	What:		
01/13/04	STANDBY FOR DISPOSAL		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #2	From: HGU #242	To:	
Start:	What:		
04/14/04	STANDBY FOR DISPOSAL		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6062

Date: 5 18 04

Truck #: 512V ^{NOCMV}

Event: #1	From: <u>A-P-W</u>	To:	Hours:
Start: <u>5:30</u>	What: <u>PRO TRIP UNIT 34</u>		<u>.5</u>
Stop: <u>6:00</u>	Charge to:		
Event: #2	From: <u>A-P-W</u>	To: <u>HSGU 233</u>	
Start: <u>6:00</u>	What: <u>CLEAN LOCATION</u>	<u>"DONE"</u>	<u>1.5</u>
Stop: <u>8:30</u>	Charge to:		
Event: #3	From: <u>HSGU # 233</u>	To: <u>HSGU # 244</u>	
Start: <u>8:30</u>	What: <u>CLEAN LOCATION</u>	<u>"DONE"</u>	<u>1.5</u>
Stop: <u>11:00</u>	Charge to:		
Event: #4	From: <u>HSGU # 244</u>	To: <u>HSGU # 242</u>	
Start: <u>11:00</u>	What: <u>CLEAN LOCATION</u>	<u>"DONE"</u>	<u>1.5</u>
Stop: <u>1:30</u>	Charge to:		
Event: #5	From: <u>HSGU # 242</u>	To: <u>HSGU # 13</u>	
Start: <u>1:30</u>	What: <u>CLEAN LOCATION</u>	<u>"DONE"</u>	<u>1.5</u>
Stop: <u>4:00</u>	Charge to:		
Event: #6	From: <u>HSGU # 13</u>	To: <u>HSGU # 266</u>	
Start: <u>4:00</u>	What: <u>CLEAN LOCATION</u>	<u>"DONE"</u>	<u>1.5</u>
Stop: <u>7:30</u>	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		

Driver: <u>DUANE GUSTIN</u>	14
Diesel: <u>10.1</u>	Helper <u>JASON BIRZELL</u> 14
Oil:	NM MILES: <u>50</u> CO MILES: _____ UT MILES: _____

Remarks:	<u>50 HRS - 40 OVR</u>	
	<u>NMOCU</u>	<u>HSGU #242</u>
	<u>Clean up location</u>	
	<u>Helper 2.5 hrs.</u>	

2.5 hrs.

2.5 hrs.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

April 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3279

For used rods and tubing from **Horseshoe Gallup Unit** wells, located in Section 29, T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#244	1116	36 joints 2-3/8" tubing	\$ 0.80	\$ 892.80
#242	992	32 joints 2-3/8" tubing	\$ 0.80	\$ 793.60
#8	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 744.00
#9	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 706.80
#220	1178	38 joints 2-7/8" tubing	\$ 0.90	\$ 1,060.20
	47	3/4" used sucker rods, plain	\$ 5.00	\$ 235.00
#7	1302	42 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 911.40
#10	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 706.80
#271	1271	41 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 762.60
#246	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 744.00
				\$ 7,557.20

NM TAX Exempt - Resale

THANK YOU

TOTAL DUE \$ 7,557.20