District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

		nta Fe, NM 8	7505		20 South St. Santa Fe, N	M 87505					ALCENDED DEDODE	
	I	•		OR AL	•	AND AUTHO	RIZA	TION T	O TRA		AMENDED REPORT)RT	
¹ Operator na	me and	Address						ID Numb	er			
Burlington R PO Box 4289				14538 3 Reason for Filing Code/ Effective Date								
Farmington,	New Me	xico 87499							-	ew Well		
API Number		5 Pe	ool Name						6 Pool	Code		
30-039-27570 Blanco M					Blanco Me	esaverde 72319					72319	
					8 Property							
11. 10 Sur		restion			San Juan 2	7-5 Unit			<u> </u>		90N	
Ul or lot no.	Section		p Range	Lot.Idn	Feet from the	North/South Lin	e Feet fr	om the	East/We	est line	County	
1	16	27N	5W		1710'	South	30	05'	Eas	st	Rio Arriba	
¹¹ Bot	tom Ho	le Locati	on									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South lin	Feet fr	om the	East/We	est line	County	
12 I ao Codo	13 Brode	sing Math	d ¹⁴ Con C	nnoction	¹⁵ C-129 Perr	nit Number 1	C-120 F	ffective D	lete	¹⁷ C-12	 29 Expiration Date	
¹² Lse Code ¹³ Produci		Code	· · · · I			rmit Number 16 C-129 Effective			atc	C-12	es Expiration Date	
S	F	lowing			i							
III. Oil a	ınd Gas	Transpo	rters									
	¹⁸ Transporter		ransporter l		²⁰ POD ²¹ O		D/G	/G		²² POD ULSTR Location and Description		
OGRID 9018		G	Giant Industries			О		and Description				
3020									- C 10°	VIEW TO THE		
0.5044		******	T 114						(9, 0, 10	11/2%	73	
25244 Will			illiams Field Services			G G'						
								100 100	1.5	2000		
								(c)	K.		<u> </u>	
								1.6				
IV. Prod	luood V	Voton							eta. Service de la francia			
23 POD	iuceu v											
		- P	DD ULSTR	Location a	and Description			-	*****	- 11		
		P	OD ULSTR	Location a	and Description				470			
V. Well	Comple			Location a	-		I	7544				
Spud Date	Comple	etion Data	ly Date	Location a	²⁷ TD	²⁸ PBTD	29	Perforati	i		³⁰ DHC, MC	
Spud Date 2/11/04		etion Data	ly Date		²⁷ TD 7876'	5881'		Perforati 5017-588.	i	24		
Spud Date 2/11/04 31 Ho	ole Size	etion Data	ly Date	g & Tubir	²⁷ TD 7876'	5881' 33 Depth			i		ss Cement	
Spud Date 2/11/04 31 Ho		etion Data	ly Date		²⁷ TD 7876'	5881'			i			
Spud Date 2/11/04 31 Ho	ole Size	etion Data	ly Date	g & Tubir	²⁷ TD 7876'	5881' 33 Depth	Set		i	132	ss Cement	
Spud Date 2/11/04 31 Ho 1.38	ole Size 2 1/4"	etion Data	ly Date	g & Tubir 9 5/8" 7"	²⁷ TD 7876'	5881' 33 Depth 146' 3782	Set		i	132	cu.ft.	
Spud Date 2/11/04 31 Ho 1.38	ole Size	etion Data	ly Date	g & Tubir 9 5/8"	²⁷ TD 7876'	5881' 33 Depth 146'	Set		i	132	ss Cement C cu.ft.	
Spud Date 2/11/04 31 Ho 1.38	ole Size 2 1/4"	etion Data	ly Date	g & Tubir 9 5/8" 7"	²⁷ TD 7876'	5881' 33 Depth 146' 3782	Set		i	132	cu.ft.	
Spud Date 2/11/04 31 Ho 1: 8	ole Size 2 1/4" 3 3/4"	26 Reac 4/1	ly Date	g & Tubir 9 5/8" 7" 4 ½"	²⁷ TD 7876'	5881' 33 Depth 146' 3782 7876	Set		i	132	cu.ft.	
Spud Date 2/11/04 31 Ho 12 8	ole Size 2 1/4" 3 3/4" 5 1/4"	etion Data 26 Reac 4/1	ly Date 4/04 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7876'	5881' 33 Depth 146' 3782 7876 5690	Set	5017-588	3'	132 1067 561	cu.ft.	
Spud Date 2/11/04 31 Ho 1: 8	ole Size 2 1/4" 3 3/4" 5 1/4"	etion Data 26 Reac 4/1	ly Date	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7876'	5881' 33 Depth 146' 3782 7876	Set	39 Tb	i	132 1067 561	cu.ft.	
Spud Date 2/11/04 31 Ho 12 8 6 VI. Well 35 Date New	ole Size 2 1/4" 3 3/4" 5 1/4" I Test D	etion Data 26 Read 4/1 Address of the second seco	ly Date 4/04 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date	5881' 33 Depth 146' 3782 7876 5690	Set	39 Tb	g. Pressu	132 1067 561	cu.ft. Cu.ft. Cu.ft. Cu.ft. Cu.ft. Cu.ft. Csg. Pressure SI 850	
Spud Date 2/11/04 31 Ho 12 8	ole Size 2 1/4" 3 3/4" 5 1/4" I Test D	etion Data 26 Read 4/1 Address of the second seco	ly Date 4/04 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7876' ang Size Test Date 4/14/04	5881' 33 Depth 146' 3782 7876 5690 38 Test Len 1 hour	Set	39 Tb	g. Pressu SI 860	132 1067 561	cu.ft. 7 cu.ft. cu.ft. 40 Csg. Pressure	
VI. Well 35 Date New 41 Choke S 2"	ole Size 2 1/4" 3 3/4" 5 1/4" I Test D Oil	bata 26 Read 4/1 bata 36 Gas De 42	ly Date 4/04 32 Casin ivery Date Oil	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 38 Test Len 1 hour 44 Gas	Set	39 Tb	g. Pressu SI 860	132 1067 561	40 Csg. Pressure SI 850 46 Test Method	
2/11/04 31 Ho 12 8 VI. Well 35 Date New 41 Choke S 2"	ole Size 2 1/4" 3 3/4" 1 Test D Oil ize tify that t with and	bata 26 Read 4/1 bata 36 Gas De 42 the rules of I that the in	ivery Date Oil the Oil Consformation given	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 34 Test Ler 1 hour 44 Gas 2953	Set	39 Tb	g. Pressu SI 860	132 1067 561	40 Csg. Pressure SI 850 46 Test Method	
VI. Well 31 Ho 12 88 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert been complied complete to the Signature:	ole Size 2 1/4" 3 3/4" 5 1/4" I Test D Oil lize tify that t	etion Data 26 Read 4/1 27 Read 4/1 27 Read 4/1 28 Rea	ivery Date Oil the Oil Consformation girdge and belie	g & Tubir 9 5/8" 7" 4 ½" 2 3/8" ervation D	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 38 Test Len 1 hour 44 Gas	Set	39 Tb	g. Pressu SI 860	132 1067 561	40 Csg. Pressure SI 850 46 Test Method	
VI. Well 31 Ho 12 88 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert been complied complete to the Signature:	ole Size 2 1/4" 3 3/4" 5 1/4" I Test D Oil lize tify that t	etion Data 26 Read 4/1 27 Read 4/1 27 Read 4/1 28 Rea	ivery Date Oil the Oil Consformation girdge and belie	g & Tubir 9 5/8" 7" 4 ½" 2 3/8" ervation D	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 34 Test Len 1 houn 44 Gas 2953 Approved by:	Set	3° Tb	g. Pressu SI 860 SI AOF	132 1067 561 DIVISION	4º Csg. Pressure SI 850 4º Test Method	
VI. Well 31 Ho 12 88 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert been complied complete to the Signature:	ole Size 2 1/4" 3/4" 1 Test D Oil ize tify that t with and e best of	etion Data 26 Read 4/1 27 Read 4/1 27 Read 4/1 28 Rea	ivery Date Oil the Oil Consformation given	g & Tubir 9 5/8" 7" 4 ½" 2 3/8" ervation D	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 34 Test Len 1 hour 44 Gas 2953 Approved by:	Set	3° Tb	g. Pressu SI 860 SI AOF	132 1067 561 DIVISION	4º Csg. Pressure SI 850 4º Test Method	
VI. Well 31 Ho 8 VI. Well 32 Date New 41 Choke S 2" 47 I hereby cerbeen complied complete to the Signature: Printed name: Nancy Oltm Title:	ole Size 2 1/4" 3 3/4" 1 Test D Oil ize tify that t with and e best of	Pata 26 Read 4/1 26 Read 4/1 26 Read 26 Read 27 Read 28 Read 28 Read 29 Read 20 Rea	ivery Date Oil the Oil Consformation girdge and belie	g & Tubir 9 5/8" 7" 4 ½" 2 3/8" ervation D	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 34 Test Len 1 houn 44 Gas 2953 Approved by:	Set	3° Tb	g. Pressu SI 860 SATION I	132 1067 561 DIVISION	Cou.ft. Cou	
VI. Well 31 Ho 8 VI. Well 32 Date New 41 Choke S 2" 47 I hereby certbeen complied complete to the Signature: Printed name: Nancy Oltm	ole Size 2 1/4" 3 3/4" 1 Test D Oil ize tify that t with and e best of	he rules of that the in my knowles	ivery Date Oil the Oil Consformation girdge and belie	g & Tubir 9 5/8" 7" 4 ½" 2 3/8" ervation D	Test Date 4/14/04 Water Division have	5881' 33 Depth 146' 3782 7876 5690 34 Test Len 1 hour 44 Gas 2953 Approved by:	Set	3° Tb	g. Pressu SI 860 SI AOF	132 1067 561 DIVISION	Cou.ft. Cou	