Office Energy, Minerals and Natural Res			Form C-103
District I Energy, Wilhertars and Natural Res	sources	ELL ADINO	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	20	ELL API NO. 0-045-32219	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVI			of Lease - FEDERAL
District III 1220 South St. Francis Dr	r.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6.	State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe	deral: NM-152	272
SUNDRY NOTICES AND REPORTS ON WELLS	7.	Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	CK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)		fucho Deal Cor	<u>n</u>
1. Type of Well:	8.	Well Number	
Oil Well Gas Well Other		•	
2. Name of Operator / MAY 2004		OGRID Numl	per
Dugan Production Corp.)6515	. vv'1 14
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420). Pool name of arper Hill Fruit	land Sand Pictured Cliffs
4. Well Location			
TY 1/Y 1/Y 1/Y 1/Y 1/Y 1/Y 1/Y 1/Y 1/Y 1/			
Unit Letter M : 1230 feet from the South line	e and83 <u>0</u>	reet from the _	West line
Section 14 Township 30N Range	e 14W	NMPM	County San Juan
11. Elevation (Show whether DR, RKB,			
5996' GR			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL M Sect 14 Twp 30N Rng 14W Pit type Lined Reserve Pit Depth to Groundwater >100' Distance from nearest fresh water well 2.3 miles			
Distance from nearest surface water 1500' Below-grade Tank Location UL Sect Twp Rng;			
feet from theline andfeet from theline			
12. Check Appropriate Box to Indicate Nature NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMI		QUENT RE	
TEMPORARILY ABANDON	MENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT
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